

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 25 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
LC-0694576. If Indian, Allottee or Tribe Name
na7. If Unit or CA/Agreement, Name and/or No.
na8. Well Name and No.
McElvain # 109. API Well No.
30-025-3952010. Field and Pool, or Exploratory Area
EK - Bone Spring11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
McElvain Oil & Gas Properties, Inc.3a. Address
1050 - 17th Street, Suite 2500 Denver, Colorado 802653b. Phone No. (include area code)
303-893-09334. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2240' FSL & 990' FWL (NWSW) Section 31, T18S-R34E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Temporary Plugback
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of 2nd Bone Spring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SUBSEQUENT REPORT: RECOMPLETE FROM 2nd BONE SPRING SAND TO 1st BONE SPRING SAND

A Service Rig was moved onto location on 3/19/11. Rods & tubing were removed from the well on 3/21/11. On 3/22/11 a RBP was wireline set @ 9270' to temporarily blind off the existing 2nd Bone Spring perfs from 9532-9598. The RBP & BOP were pressure tested to 3,000 psi before perforating the 1st Bone Spring sand from 9032 - 9054' w/3 spf @ 120 degree phasing. The 1st BS perfs were acidized on 3/24/11 w/3,000 gals 15% HCL (NeFe) acid & swab tested from under a packer. On 3/29/11 the 1st BS perfs were fracture stimulated down casing w/124,920# of 20/40 Ottawa & Super LC sand in 99,792 gals of Borate based 20# gelled fluid at an ATP of 3,450 psi & an ATR of 35 BPM. ISIP=3,406 psi = 0.81 psi/ft frac gradient. On 4/5/11 frac sand was clean out to a depth of 9,236'. A pump was installed on 4/7/11. The rig was initially moved off location on 4/8/11 & the pumping unit was turned on 4/12/11. The rig returned to respace the pump on 4/16/11. The well was placed into full time production through the existing production battery on 4/17/11. The 1st Bone Spring sand will be pump tested for some yet determined period of time before the RBP is pulled and the well commingled from both the 1st & 2nd Bone Spring sand perforations. The BLM will be notified prior to commingling. None of the above operations were conducted between 3:00 and 9:00 A.M. due to lesser prairie chicken steps.

PLEASE KEEP ALL INFORMATION CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE PERIOD OF TIME.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

E. Reed Fischer

Title Senior Operations Engineer

Signature

Date

04/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 14 2011

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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