State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised October 15, 2009

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fran	ois Dr <b>I.</b>				R ALI	Santa Fe, N OWABLE		(HO	RIZATION	TOT	TRANS	SPORT [	
Operator n	nd Addres			پ به مدمور				PRIZATION TO TRANSPORT  OGRID Number					
CHEVRON 15 SMITH F MIDLAND,				An	rende	Reason for RC TO DRI			Filing Code/ Effective Date				
<sup>4</sup> API Numb 30 - 025-3		~	Pool	Name	МО	NUMENT; DR	6			6 Pe	6 Pool Code Of 96971 8		
<sup>7</sup> Property C	/	Prop	perty Nan		ACONTINATENIT	r "12" STATE			/ell Number		ICUT !		
L		Locatio	n			MONONUMENT	12 SIALE					7	notif
UI or lot no. L	Section 12	19-S · 36-E				Feet from the 1650	North/South Line Feet SOUTH 990			from the East/West WES		Tine County E	
UL or lot no.		Hole Lo				Feet from the	the North/South fine		Feet from the	Feet from the East/Wes		County	If you do not concur notify the Hobbs OCD Geologist.
12 Lse Code S	13 P <sub>1</sub> ,	ducing Met Code	hod		onnection ate	<sup>18</sup> C-129 Per	ermit Number   16 C-		C-129 Effective	29 Effective Date		C-129 Expiration D	
III. Oil :	and G	as Tran	spor	ters				***************************************					Geologist.
<sup>18</sup> Transpoi OGRID		19 Transporter Name										20 O/C/W 9	
CONTID		and Address										0	
	PLAINS TE							RUCKING					
	e2,	m. nc i										G December 1	
		TARGA  Will be using an existing tank battery to test the Drinkard									- 1		0.00
							NE of the SW of Section 12						
F17.00 (C.X. 150100781000 W		***************************************		***************************************	No o	ther wells will	go into this ba	ittery		***************************************	M0.05 v 23	20 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20	angerrapyagotta kayl
		************	(Conv	ersation b	etween Mr. E.	L. Gonzales,	& Den	ise Wann)					
IV. Well	Com	pletion	Data	l.									
<sup>21</sup> Spud D: 11-07-10	ite	22 Ready Date 11-09-10			<sup>23</sup> TD 7496'		<sup>24</sup> PBTD		<sup>28</sup> Perforations 6760-6784		<sup>26</sup> DHC, MC		
37 Hole Siz		e 28 Casing			g & Tubir	ig Size	<sup>29</sup> Depth Se		at 3		30 Sac	Sacks Cement	
NO C	HANG	E			<del>*************************************</del>			774				and allowed American recognitions and the second se	
				the track specificated in the same of the							and the second s		
	ийлилил ука челалараўнуўс <sup>,</sup>	eri <u>Manusia p</u> erse sentrenta hiran anan			MAN, MAN, BART FAIR OF FAIR AND		THE THE TAX THE PARTY OF THE PA			***************************************		***************************************	· ••• •• •• •• •• •• •• •• •• •• •• •• •
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V. Well Test  Date New Oil 12-04-10		Data  32 Gas Delivery Date 12-04-10			33 Test Date 12-06-10		34 Test Length 24 HRS		h 35 T	bg. Pres	sure	36 Csg. Pressure	
37 Choke Si	hoke Size		38 Oil 21		39	Water 59	<sup>40</sup> Gas 30			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Test Method	
42 I hereby cert been complied complete to the Signature:	with a best o	nd that the t my know	infor vledge	mation gi	ven above ef.	is true and	Approved by:	manufacture de la constante de	OIL CONSER	VATION	DIVISIO	)N	
Printed name:	<u> </u>	3,	<u> </u>	a Hair	, jr iq		Title:	2	DI Kamadan				eresidadine andvers
DENISE PINKERTON Title: / REGULATORY SPECIALIST							Approval Date: MAY 2 6 29M						
E-mail Address teskejsov chevi	Ś;						A The Control of the	and the second s	199				. Ann ann an Airm ann agus ann an Airm
Date: 12-1	4-201(	)	Pho 432	ne: -687-737:	5	100000000000000000000000000000000000000							