

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05491
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number 111
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675' DF		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Commence Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

PMX-261

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/25/11

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

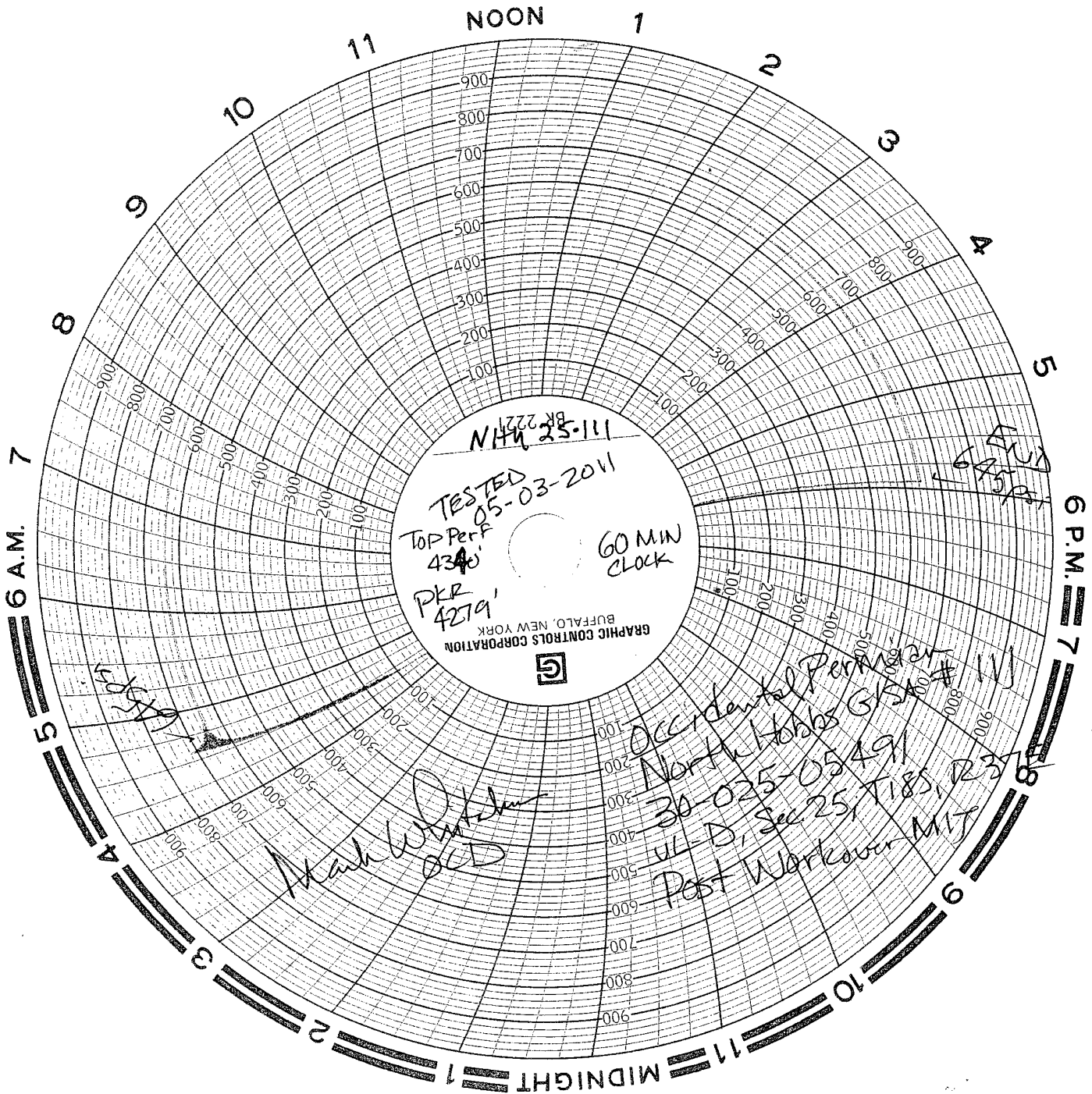
For State Use Only

APPROVED BY [Signature] TITLE State MGR DATE 5-26-2011
Conditions of Approval (if any):

4/29/11 - 5/3/11:

MI x RU. ND WH x NU BOP. RIH with 4-1/2" Arrow Set 1-X injection packer on 130 jts. 2-3/8" Duoline 20 injection tubing (packer set at 4280'; top perf is at 4340'). Test casing to 600 psi x 30 min. x held. Circulate well with 120 bbls 10# packer fluid. ND BOP x NU WH. Run MIT - held 645 psi x 30 min. (test witnessed by Mark Whitaker of the NMOCD). RD x MO x clean location. Turn well over to injection.

5/24/11: Commence injection.



NOON

1

2

3

4

5

6 P.M.

7

8

9

10

11

MIDNIGHT

11

10

9

8

7

6 A.M.

5

4

3

2

1

NH 25-111

TESTED 05-03-2011

TOP PERF 4340

PKR 4279

60 MIN
CLOCK

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Occidental Petroleum
North Hobbs G/SA # 111
30-025-05491
UL D, Sec 25, T18S, R37E
Post Workover M/T

Mark Whitaker
OGD

6450