Office	State of New Mexico			Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	March 18, 2009
·				30-025-26222
District II 1301 W. Grand Ave., Artesia, NM882110 CIL CONSERVATION DIVISION District III 1301 P. D. L. A. D. D. C. D.			5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
Table of the Francis Dr., Suite to, 1444			B-2148	
87505 HORRES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Leamex 🕶	-
1. Type of Well: XOil Well Gas Well Other			8. Well Number 21	
Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			10. Pool name or Wildcat	
3500 TV TV St, Blag o Milataka, 17t 77705			Leamex (Paddock)	
4. Well Location				
Unit Letter N 660 feet from the South line and 2310 feet from the West line				
Section 22 — Township 17S Range 33E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4152' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
TEMPORARILY ABANDON				P AND A
FOLE OR ALTER CASING MOLTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT-LETTER; SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the	annronriate Di	strict office to sched	lule an inspection	
A A	appropriate Di	strict office to sched	iuic an mspection.	
NOVIETURE K. Iha:	mm			·
SIGNATURE D: Mi	ITILE_Reg	ulatory Specialist	<u>]</u>	DATE <u>01/24/2011</u>
TYPE OR PRINT NAME Brian D Maiorino	E-MAIL: <u>l</u>	orian.d.maiorino@c	onocophilips.comPl	HONE: (432)688-6913
For State Use Only				
APPROVED BY: W May & Show TITLE Compliance Office DATE 5/26/20				
Conditions of Approval (if any):				
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