	priate District	State	e of New Me	XICO		, 1	Form C-103
Office District I		Energy, Mine	erals and Natur	ral Resources	THE A DINIO		June 19, 2008
1625 N. French Dr., Hobbs,	, NM 88240	_			WELL API NO 30-025-40020). /	
District II 1301 W. Grand Ave., Artes District III	ia, MARSS OC	O OIL CONS	ERVATION	DIVISION	5. Indicate Typ	e of Lease	
1000 Die Deseas Dd. Artes	NIM 97410	12200	00000		. STATE	FEE	
District IV 1220 S. St. Francis Dr., Sar 87505	1 2 2 2 1	011 Sant	ta Fe, NM 87	505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Sar 87505	nta MAM					1	
SU	NDRY NOTICE	S AND REPORT	S ON WELLS		7. Lease Name	or Unit Agree	ement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DROPOSALS)					Lucky Strikę		
PROPOSALS.) 1. Type of Well: ⊠	Oil Well G	as Weel 🔲 Other:			8. Well Number	er ₀₀₃ /	,
2. Name of Operator		<u> </u>			9. ¿OGRID Nur	nber	
Apache Corporation		<i>Q</i>			873 🐍		
3. Address of Operate					10. Pool name		T.:hh (70760)
303 Veterans Airpark L	_ane, Suite 3000	Midland, TX 79	705	-	Blinebry O&G(O)ii)bbbU/House	e; Tubb(78760)
4. Well Location					C		
Unit Letter 1	_: 231		the South	line and 330		rom the East	
Section 14	4	Townshi		nge 38E RKB, RT, GR, etc.,	NMPM	County l	Lea /
and the second		11. Elevation (S <i>no</i> 3576' GL	ow wnetner DK,	KKB, KI, GK, elc.,			
		3010 02			Proc. 59.	(MATTER) A ANGELOS ME	The second section is a second
1	2. Check Ap	propriate Box t	to Indicate N	ature of Notice,	Report or Oth	er Data	
NOT	ICE OF INTI	ENTION TO:		l SUB	SEQUENT R	FPORT O	F٠
PERFORM REMEDIA		PLUG AND ABAN	IDON 🗆	REMEDIAL WOR			G CASING 🔲
TEMPORARILY ABA		CHANGE PLANS		COMMENCE DR		P AND A	
PULL OR ALTER CA	SING 🔲 I	MULTIPLE COMP	rL 🔲	CASING/CEMEN	Т ЈОВ 🔲		
DOWNHOLE COMMI	NGLE						
				OTUED Completi	on		
OTHER:				OTHER: Completi	OII		<u>X</u>
13. Describe prop	osed or complet	ted operations. (C	learly state all p	pertinent details, an	d give pertinent of	lates, includin	g estimated date
13. Describe prop of starting any	y proposed work	ted operations. (Ct). SEE RULE 11	Clearly state all p 03. For Multip	pertinent details, and le Completions: At	d give pertinent of	lates, including	g estimated date osed completion
13. Describe prop of starting any or recompletic	y proposed work on.	s). SEE RULE 11	Clearly state all plots. For Multip	pertinent details, an	d give pertinent of	lates, includin	g estimated date osed completion
13. Describe prop of starting any	y proposed work on.	s). SEE RULE 11	Elearly state all p 03. For Multip	pertinent details, an	d give pertinent of	lates, includin	g estimated date osed completion
13. Describe prop of starting any or recompleted	y proposed work on. this well, as follo	s). SEE RULE 11	03. For Multip	bertinent details, an le Completions: A	d give pertinent o	agram of propo	osed completion
13. Describe prop of starting any or recompleted Apache completed 3/21/2011 MIRUSI 42-46', s	y proposed work on. this well, as follo U. Log - PBTD (94-96' w/1 SPF,	e). SEE RULE 11 pws: @ 7301'; TOC @ 738 holes. Acidize	03. For Multip 1545'. Perf Tub w/2500 gal 15	bertinent details, and le Completions: And le	d give pertinent o	agram of propo	osed completion
13. Describe prop of starting any or recompleted Apache completed 3/21/2011 MIRUSI 42-46', 3/22/2011 Prep to	y proposed work on. this well, as follo U. Log - PBTD (94-96' w/1 SPF, Frac Tubb. 3/2	c). SEE RULE 11 ows: @ 7301'; TOC @ 2 38 holes. Acidize 13/2011 WO BJ to	03. For Multip 1545'. Perf Tub w/2500 gal 15' frac.	bertinent details, an le Completions: At b @ 6500-06', 6599 % HCL acid.	d give pertinent of trach wellbore dia 9-6603', 19-23', 3	ngram of propo 5-39', 66-68', 6	osed completion
13. Describe prop of starting any or recompleted Apache completed 3/21/2011 MIRUSI 42-46', 3/22/2011 Prep to 3/24/2011 Frac Tu 6430'.	y proposed work on. this well, as follo U. Log - PBTD (94-96' w/1 SPF, Frac Tubb. 3/2 bb w/26,712 gal Perf Blinebry @	c). SEE RULE 11 cows: @ 7301'; TOC @ 7 38 holes. Acidize (3/2011 WO BJ to SS-30; 56,859# 2 6024-30', 78-82', 6	03. For Multip 1545'. Perf Tub w/2500 gal 15' frac. 20/40 SLC; 1512 6106-10', 24-28	bertinent details, and le Completions: At le Comple	d give pertinent of tach wellbore dia 23-6603', 19-23', 35 h w/4746 gal 10#6326-30' w/1 SPF	gram of propo 5-39', 66-68', 6 linear gel. RII 5, 37 holes. A	osed completion 6696-6700', H & set CBP @ cidize Blinebry
13. Describe prop of starting any or recompleted Apache completed 3/21/2011 MIRUSI 42-46', 3/22/2011 Prep to 3/24/2011 Frac Tu 6430'. w/4284	y proposed work on. this well, as follo U. Log - PBTD (94-96' w/1 SPF, Frac Tubb. 3/2 bb w/26,712 gal Perf Blinebry @ gal 15% HCL ac	c). SEE RULE 11 ows: @ 7301'; TOC @ 7 38 holes. Acidize 3/2011 WO BJ to SS-30; 56,859# 2 6024-30', 78-82', 6 cid, flush w/6174 g	03. For Multip 1545'. Perf Tub w/2500 gal 15' frac. 20/40 SLC; 1512 6106-10', 24-28	bertinent details, an le Completions: At b @ 6500-06', 6599 % HCL acid.	d give pertinent of tach wellbore dia 23-6603', 19-23', 35 h w/4746 gal 10#6326-30' w/1 SPF	gram of propo 5-39', 66-68', 6 linear gel. RII 5, 37 holes. A	osed completion 6696-6700', H & set CBP @ cidize Blinebry
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13. Describe prop of starting any or recompleted Apache completed 3/21/2011 MIRUSI 42-46', 3/22/2011 Prep to 3/24/2011 Frac Tu 6430'. W/4284 5838 ga 3/25/2011 CO & D 3/28/2011 RIH w/t 3/30/2011 Set 640 Spud Date: 02/23/2 I hereby certify that th	y proposed work on. this well, as follow. Log - PBTD (994-96' w/1 SPF, Frac Tubb. 3/2 bb w/26,712 gal Perf Blinebry @ gal 15% HCL action at 10# linear gel. O CBP @ 6430' bg 3/29/2011 For Pumping Unit	2). SEE RULE 11 2) Dws: @ 7301'; TOC @ 2 38 holes. Acidize 3/2011 WO BJ to SS-30; 56,859# 2 6024-30', 78-82', 6 cid, flush w/6174 g 2. Wash to PBTD 0 RIH w/pump & rod 3/31/2011 Conne	03. For Multip 1545'. Perf Tub 1545'. Perf Tub 1545'. Perf Tub 1546'.	beginent details, and le Completions: An le Complet	d give pertinent of tach wellbore dia chach wellbor	DATE 05/11	08-445
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