Office Energy Mi	nte of New Mexico nerals and Natural Resources	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NASSES OCD District II	nerals and ivatural resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-025-39171
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRES AND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		West Blinebry Drinkard Unit (WBDU)
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other	er:	8. Well Number ₁₂₂
2. Name of Operator		9. OGRID Number
Apache Corporation		873 10. Pool name or Wildcat
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 7	9705	Eunice; Bli-Tu-Dr, North (22900)
4. Well Location		
Unit Letter K: 1330 feet from the South line and 1650 feet from the West line		
	hip 21S Range 37E	NMPM County Lea
	how whether DR, RKB, RT, GR, etc.)	
3485' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABA		
TEMPORARILY ABANDON	<u> </u>	
PULL OR ALTER CASING MULTIPLE COM	IPL CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Completic	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
	Clearly state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion.	Clearly state all pertinent details, and	give pertinent dates, including estimated date
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 	Clearly state all pertinent details, and 103. For Multiple Completions: Att	give pertinent dates, including estimated date
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 693 	Clearly state all pertinent details, and 103. For Multiple Completions: Att	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66' 	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 3	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66', 47', 49', 51' w/2 SPF, 100 holes.	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17',
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66' 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199,	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 1	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650: 21', 27', 29', 33', 36', 38', 50', 64', 66', 68: 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47',	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 035 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 3	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63',
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/ 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650/ 21', 27', 29', 33', 36', 38', 50', 64', 66', 66/ 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96/ Frac Tubb w/28,014 gal SS-25; 93,460#	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37'.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69; 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650; 21', 27', 29', 33', 36', 38', 50', 64', 66', 66; 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 98'	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 035 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37# 20/40 sand; 6846 gal 10# linear gel	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/ 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650/ 21', 27', 29', 33', 36', 38', 50', 64', 66', 66/ 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96/ Frac Tubb w/28,014 gal SS-25; 93,460/ 12/31/2010 CO & DO CBP @ 6460'; circ clean.	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 035 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37# 20/40 sand; 6846 gal 10# linear gel	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/ 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650/ 21', 27', 29', 33', 36', 38', 50', 64', 66', 66/ 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96/ Frac Tubb w/28,014 gal SS-25; 93,460/ 12/31/2010 CO & DO CBP @ 6460'; circ clean.	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 035 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37# 20/40 sand; 6846 gal 10# linear gel	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650: 21', 27', 29', 33', 36', 38', 50', 64', 66', 68: 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 98: Frac Tubb w/28,014 gal SS-25; 93,460#. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 035 acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 36', 6305', '07, 09', 11', 13', 15', 29', 37 at 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650'. 21', 27', 29', 33', 36', 38', 50', 64', 66', 66'. 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96'. Frac Tubb w/28,014 gal SS-25; 93,460/. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64'. Spud Date:	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37' 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', '', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL.
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650: 21', 27', 29', 33', 36', 38', 50', 64', 66', 68: 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 98: Frac Tubb w/28,014 gal SS-25; 93,460#. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37' 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', '', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL.
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650'. 21', 27', 29', 33', 36', 38', 50', 64', 66', 66'. 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96'. Frac Tubb w/28,014 gal SS-25; 93,460/. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64'. Spud Date:	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37' 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010	digive pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 8', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL.
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69/12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650'. 21', 27', 29', 33', 36', 38', 50', 64', 66', 66'. 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96'. Frac Tubb w/28,014 gal SS-25; 93,460/. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64'. Spud Date:	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37' 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', '', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL.
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66' 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96' Frac Tubb w/28,014 gal SS-25; 93,460f'. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64' Spud Date: 12/04/2010 I hereby certify that the information above is true and construction.	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. acid, flush w/2083 gal 2%. 160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37' 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010	digive pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 8', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL.
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66' 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/4332 gal 15% NEFE 12/30/2010 Frac Drinkard w/80,388 gal SS-35; 199, CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96' Frac Tubb w/28,014 gal SS-25; 93,460f; 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64' Spud Date: 12/04/2010	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. (160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37'. 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010 Domplete to the best of my knowledge	A give pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 8', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 1', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL. DATE 02/03/2011 DATE 02/03/2011
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion. Apache completed this well as follows: 12/27/2010 MIRSU. Drill out DV Tool; PBTD @ 69: 12/28/2010 Log; TOC @ 35'. Perf Drinkard @ 650' 21', 27', 29', 33', 36', 38', 50', 64', 66', 66' 47', 49', 51' w/2 SPF, 100 holes. 12/29/2010 Acidize Drinkard w/80,388 gal SS-35; 199. CBP @ 6460'. Perf Tubb @ 6144', 47', 72', 74', 76', 81', 83', 87', 89', 91', 96', 96' Frac Tubb w/28,014 gal SS-25; 93,460f'. 12/31/2010 CO & DO CBP @ 6460'; circ clean. 01/04/2011 RIH w/prod equip. 01/05/2011 Set 64' Spud Date: 12/04/2010 I hereby certify that the information above is true and construction.	Clearly state all pertinent details, and 103. For Multiple Completions: Att 20'. 1', 05', 10', 12', 14', 16', 18', 31', 37', 38', 70', 76', 78', 82', 87', 90', 6701', 03'. E acid, flush w/2083 gal 2%. (160# 20/40 sand, flush w/1000 gal 167', 86', 6215', 17', 19', 21', 25', 27', 38', 6305', '07, 09', 11', 13', 15', 29', 37'. 20/40 sand; 6846 gal 10# linear gel 0 Pumping Unit & POP. Rig Release Date: 12/18/2010 Domplete to the best of my knowledge	digive pertinent dates, including estimated date tach wellbore diagram of proposed completion 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 3', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 5% HCL & 5216 gal 10# linear gel. RIH & set 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 7', 39', 41', 46', 50', 53', 56' w/2 SPF, 90 holes & 2226 gal 15% HCL. DATE 02/03/2011