

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

oCD-Hobbs
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 25 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029489C
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: SPENCE A LAIRD Email: spence.laird@devon.com		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8973	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T18S R33E NWSW 1650FSL 330FWL		8. Well Name and No. COCKBURN G FEDERAL 5H
		9. API Well No. 30-025-39961-00-S1
		10. Field and Pool, or Exploratory BONE SPRINGS <i>Mescalero</i> UNDESIGNATED <i>Escarpe</i>
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/21/11: RU PU. NU BOP.
3/22/11: RIH w/bit & string mill on tbg. Tag DV Tool @ 5382'. PT csg @ 2000#. Drilled out & dressed out DV tool.
3/23/11: RIH w/bit & found PBTD @ 12,112' by tbg measurement.
3/24/11: RU WL, ran GR/CCL/CBL Log from 8650' to surface. TOC @ 2930'.
3/25/11: RIH w/guns. Perf @ 11,673'-75', 11,884'-86' & 12,092'-94' @ 6 SPF 36 total holes.
3/28/11: ND BOP & flanged off WH. RD PU.
4/8/11: RU Frac equip & WL.
4/9/11: Perf & frac. Stage 1 - Perfs 11,672'-12,094', frac w/1558 gal 7.5% HCL, 18,131 gal linear gel, 216,044 gal Viking gel, 6244# 100 mesh snd, 203,074# 20/40 snd & 73,405# 20/40 super LC snd.
RU WL. RIH w/flow through CBP & guns. Set CBP @ 11,572'. Perf 11,470'-72', 11,256'-58' & 11,043'-45' @ 6 SPF 36 total holes. Dropped ball. Pumped 219 bbls to seat. Stage 2 - Perfs

14. I hereby certify that the foregoing is true and correct. Electronic Submission #107597 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/12/2011 (11KMS0707SE)	
Name (Printed/Typed) SPENCE A LAIRD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/05/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/15/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs <i>KZ</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #107597 that would not fit on the form

32. Additional remarks, continued

11,043'-472', frac w/1436 gal 7.5% HCL, 22,491 gal linear gel, 21,592 gal Viking gel, 9556# 100 mesh snd, 217,926# 20/40 snd & 51,207# 20/40 super LC snd. RIH w/flow through CBP & guns. Pumped dwn plug, set CBP @ 10,938'. Perf 10,830'-32', 10,614'-16' & 10,404'-06' @ 6 SPF 36 total holes. Pumped 192 bbls to seat. Stage 3 - Perfs 10,404'-832' frac w/1499 gal 7.5% HCL, 20,815 gal linear gel, 215,786 gal Viking gel, 8898# 100 mesh snd, 72,138# 20/40 snd & 72,138# 20/40 Super LC snd. RU WL. RIH w/flow through CBP & guns. Pump down plug, set CBP @ 10,290'. Perf 10,190'-92', 9980'-9982' & 9765'-67' @ 6 SPF 36 total holes. Dropped ball, pumped 172 bbls to seat. 4th stage - Perf 9,765'-10,192'. Frac w/2444 gal 7.5% HCL, 20,181 gal linear gel, 215,885 gal Viking gel, 6869# 100 mesh snd, 222,289# 20/40 snd & 81,320# super LC snd.

4/10/11: Open up well and flow back until 3:00 hrs, shut down like normal for Prairie Chicken stips. RD Frac equip & WL.

4/14/11: RU Reverse unit & foam air unit. Set in 2 7/8" tbg. NU BOP.

4/15/11: RU PU. RIH w/cone buster mill & tbg, TAG @ DV tool 5390'. RIH TAG 1st plug @ 10,290'

4/16/11: Drill out plug @ 10,290', CHC. RIH w/tbg TAG @ 10,935', drill out plug CHC. RIH w/tbg TAG @ 11,572', drill out plug CHC. RIH TAG @ 12,103' CHC.

4/17/11: Clean out fill to PBTB @ 12,103' CHC.

4/19/11: RIH w/production tbg - 263 jts 2 7/8" N80 tbg, 1 2 7/8" x 5 1/2" TAC
10 jts 2 7/8" N80 tbg, 1 2 7/8" SN, 18 jts 2 7/8" N80 tbg, 1 2 7/8" x 24' wire wrap screen. EOT @ 9195' SN @ 8592' TAC @ 8277'. ND BOP NU WH.

4/20/11: RIH w/rod & pumps. TOP.