

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBES OGD

MAY 25 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-10100

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

L.E. GRIZZELL

8. Well Number 3

9. OGRID Number 4323

10. Pool name or Wildcat

BLINEBRY O&G/ TUBB O&G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 750 feet from the NORTH line and 760 feet from the EAST line

Section 8 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3434' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO DOWNHOLE COMMINGLE

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEBRY OIL & GAS (PERFS 5493-5883') AND TUBB OIL & GAS (PERFS 6058-6126') IN THE CAPTIONED WELL. CURRENTLY, THE WELL IS PRODUCING FROM THE DRINKARD FORMATION AND HAS BECOME UNECONOMIC. IT IS PROPOSED TO PLUGBACK TO THE BLINEBRY AND TUBB FORMATIONS, RESPECTIVELY, AND DOWNHOLE COMMINGLE BOTH ZONES IN THE WELLBORE. PRODUCTION WILL BE ALLOCATED BACK TO THE INDIVIDUAL POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

Spud Date:

Rig Release Date:

DHC-HOB-463

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 05-24-2011

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 26 2011

Conditions of Approval (if any):

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

L. E. Grizzell # 3
750' FNL & 760' FEL, Unit Letter A
Section 8, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In L. E. Grizzell # 3

(6660) Blinebry Oil & Gas Pool (Oil)
(60240) Tubb Oil & Gas Pool (Oil)

Perforated Intervals

Blinebry (5493-5883') (Wellbore diagrams attached)
Tubb O&G (6058-6126')

Location Plat

Attached

Well Test Report & Production Plots

Production plot attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	27,317	111,605	640,525	Avg.Cumulative Prod for Secs. 4 - 9 thru July 2010
Tubb Oil & Gas (Oil)	9,574	45,335	332,703	Avg.Cumulative Prod for Secs. 4 - 9 thru July 2010
Totals	36,891	156,940	973,228	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	74.05	71.11	65.81	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	25.95	28.89	34.19	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

HOBBS OCD

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MAY 25 2011

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10100	² Pool Code 6660	³ Pool Name BLINEBRY OIL & GAS
⁴ Property Code 307 992	⁵ Property Name L.E. GRIZZELL	⁶ Well Number 3
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3434' GL.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22-S	37-E		750	NORTH	760	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC-HOB-463
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore offered by the division. Signature Date 05-20-2011 DENISE PINKERTON REGULATORY SPECIALIST Printed Name
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyor:
					Certificate Number

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State of New Mexico

Form C-102

HOBBS OCD

Energy, Minerals & Natural Resources Department

Revised October 12, 2005

OIL CONSERVATION DIVISION

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1220 South St. Francis Dr.

State Lease - 4 Copies

Santa Fe, NM 87505

Fee Lease - 3 Copies

MAY 25 2011

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10100	² Pool Code 60240	³ Pool Name TUBB OIL & GAS
⁴ Property Code 307992	⁵ Property Name L.E. GRIZZELL	⁶ Well Number 3
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3434' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22-S	37-E		750	NORTH	760	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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					Signature: <i>Denise Pinkerton</i> Date: 05-20-2011
					DENISE PINKERTON REGULATORY SPECIALIST Printed Name
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey: Signature and Seal of Professional Surveyor:
					Certificate Number

Well: L. E. Grizzell # 3

Field: Drinkard

Reservoir: Drinkard

Location:
 750' FNL & 760' FEL
 Section: 8 Unit Letter: A
 Township: 22S
 Range: 37E
 County: Lea State: NM

Elevations:
 GL: 3434'
 KB: 3444'
 DF: 3443'

Current Wellbore Diagram

Well ID Info:

Chevno: FB1108
 API No: 30-025-10100
 L5/L6: U41AA00
 Spud Date: 12/13/51
 Compl. Date: 1/18/1952

Surf. Csg: 10 3/4", 32.75# ERW

Set: @ 253' w/ 250 sks

Hole Size: 15"

Circ: Yes TOC: Surface

TOC By: Circulated

Interm. Csg: 7 5/8", 24# SS

Set: @ 2808' w/ 1200 sks

Hole Size: 9 7/8"

Circ: Yes TOC: Surface

TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	10.00
198	Jts. 2 3/8" J-55 Tbg	6135.00
	5 1/2" Packer (Unknown Type)	7.22
198	Bottom Of String >>	6152.22

CIBP @ 6410'
 (15' cmt on top)

COTD: 6395'
PBTD: 6395'
TD: 6545'

Updated: 5/4/2011

By: A. M. Howell

Perfs:

6251'	6302'	Drinkard - Open
6255'	6308'	Drinkard - Open
6258'	6326'	Drinkard - Open
6261'	6351'	Drinkard - Open
6272'	6355'	Drinkard - Open
6288'	6358'	Drinkard - Open
6291'	6373'	Drinkard - Open
6298'	6376'	Drinkard - Open

Status:

Prod. Csg: 5 1/2", 14#, J-55

Set: @ 6438' w/ 350 sks

Hole Size: 6 3/4"

Circ: No TOC: 3649'

TOC By: Calculated (15% Hole Enlargement)

6438-6545' OH Drinkard - Below CIBP

Well: L. E. Grizzell # 3

Field: Blinebry O&G &
Tubb O&GReservoir: Blinebry &
Tubb (DHC)

Location:

750' FNL & 760' FEL
Section: 8 Unit Letter: A
Township: 22S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3434'
KB: 3444'
DF: 3443'

Proposed
Wellbore Diagram

Well ID Info:

Chevno: FB1108
API No: 30-025-10100
L5/L6: U46AJ00 &
U477800 (DHC)
Spud Date: 12/13/51
Compl. Date: 1/18/1952

Surf. Csg: 10 3/4", 32.75# ERW
Set: @ 253' w/ 250 sks
Hole Size: 15"
Circ: Yes TOC: Surface
TOC By: Circulated

Interm. Csg: 7 5/8", 24# SS
Set: @ 2808' w/ 1200 sks
Hole Size: 9 7/8"
Circ: Yes TOC: Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	10.00
175	Jts. 2 7/8" EUE 8R J-55 Tbg	5425.00
	TAC	2.70
21	Jts. 2 7/8" EUE 8R J-55 Tbg	651.00
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.43
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.10
1	Jt. 2 7/8" EUE 8R J-55 Tbg	30.14
	Bullplug	0.50
198	Bottom Of String >>	6155.97

Perfs:	Status:
5493-97'	Blinebry - Open
5503-07'	Blinebry - Open
5513-17'	Blinebry - Open
5569-79'	Blinebry - Open
5627-33'	Blinebry - Open
5656-63'	Blinebry - Open
5678-84'	Blinebry - Open
5702-05'	Blinebry - Open
5711-16'	Blinebry - Open
5741-46'	Blinebry - Open
5749-52'	Blinebry - Open
5760-68'	Blinebry - Open
5802-06'	Blinebry - Open
5824-31'	Blinebry - Open
5860-66'	Blinebry - Open
5881-83'	Blinebry - Open

6058-62'	Tubb - Open
6071-78'	Tubb - Open
6092-97'	Tubb - Open
6100-04'	Tubb - Open
6111-14'	Tubb - Open
6122-26'	Tubb - Open

CIBP @ 6235'
(35' cmt on top)

CIBP @ 6410'
(15' cmt on top)

COTD: 6200'
PSTD: 6200'
TD: 6545'

Updated: 5/12/2011

By: A. M. Howell

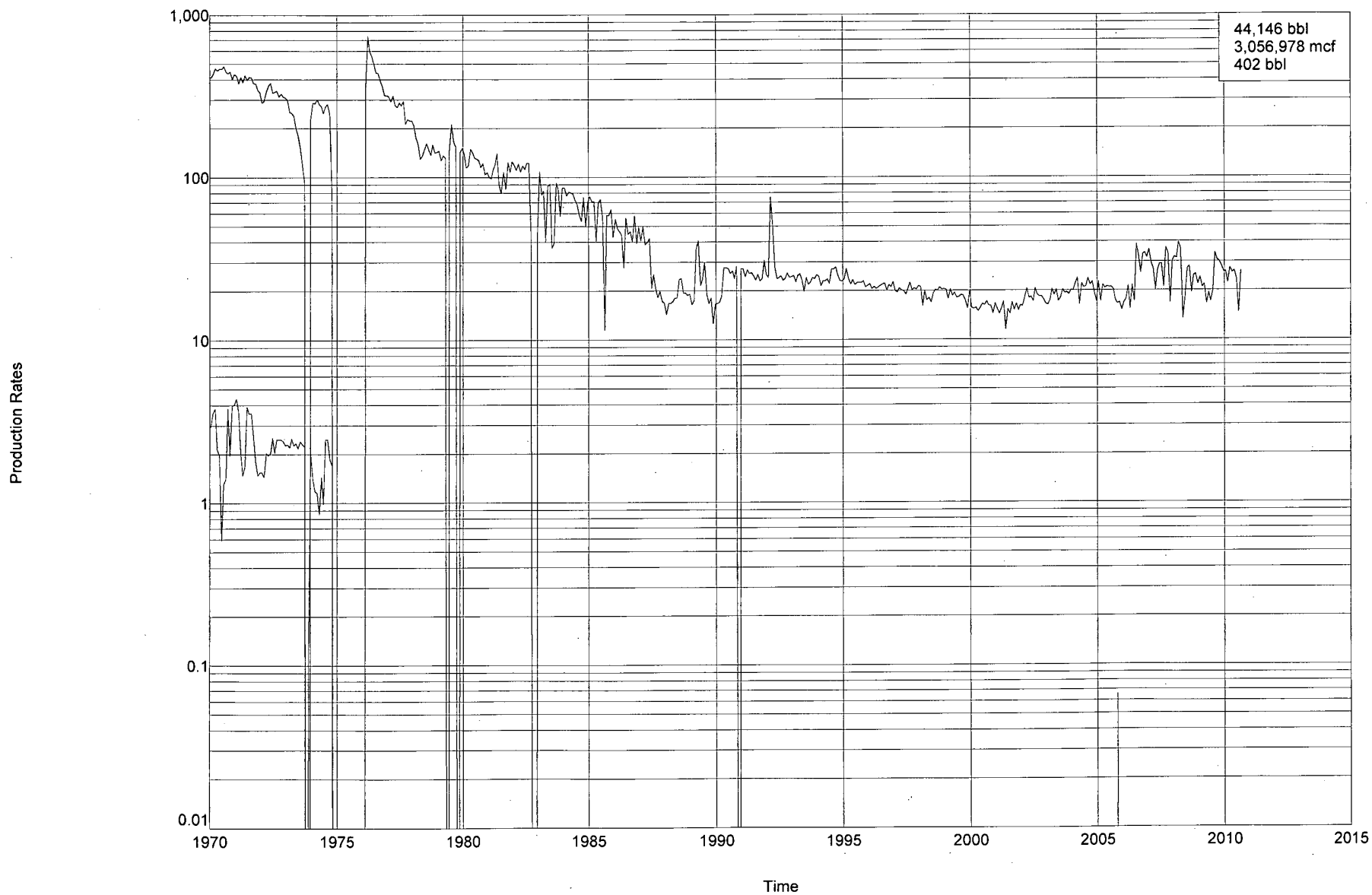
Perfs:	Status:
6251'	6302' Drinkard - Below CIBP
6255'	6308' Drinkard - Below CIBP
6258'	6326' Drinkard - Below CIBP
6261'	6351' Drinkard - Below CIBP
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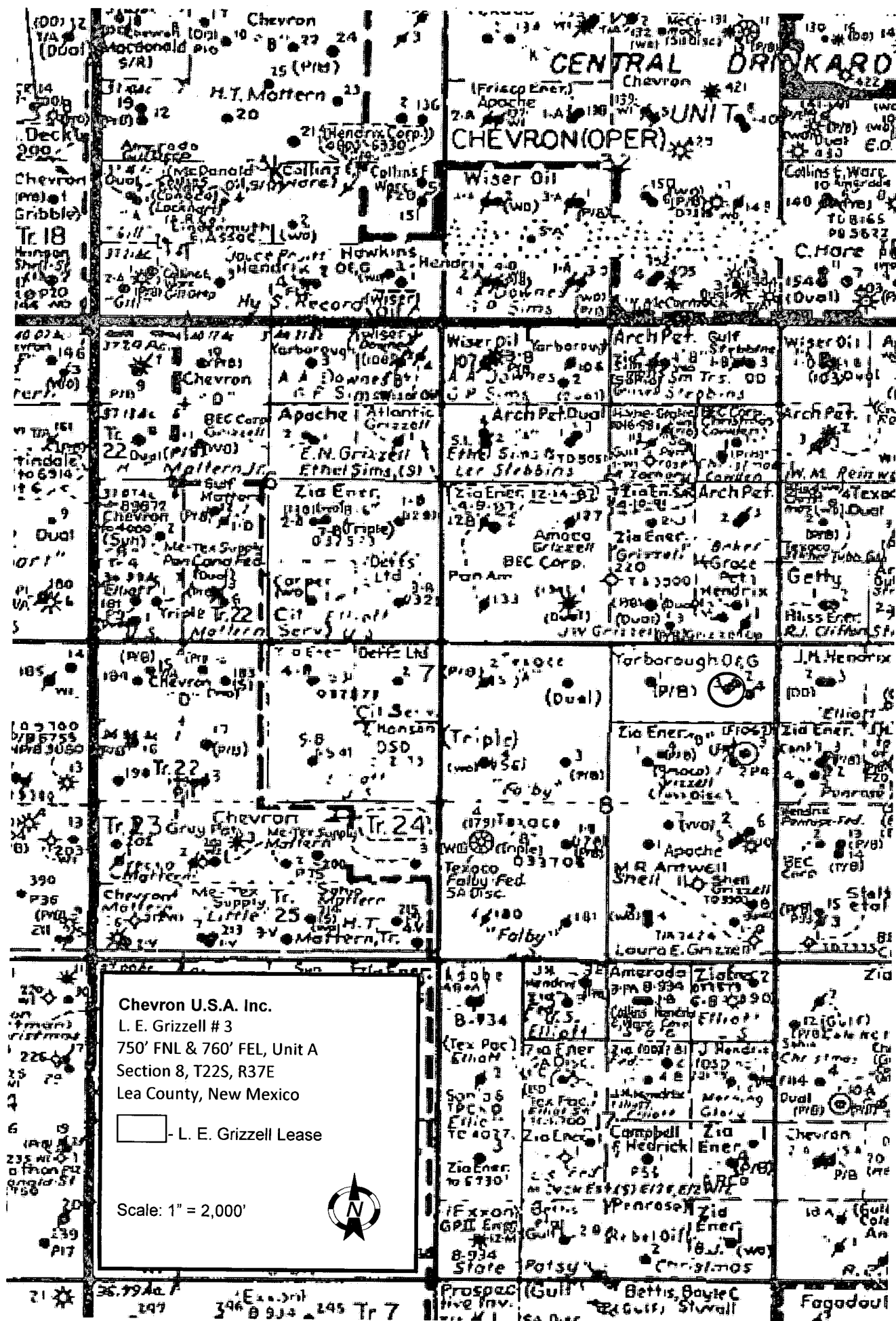
Prod. Csg: 5 1/2", 14#, J-55
Set: @ 6438' w/ 350 sks
Hole Size: 6 3/4"
Circ: No TOC: 3649'
TOC By: Calculated (15% Hole Enlargement)

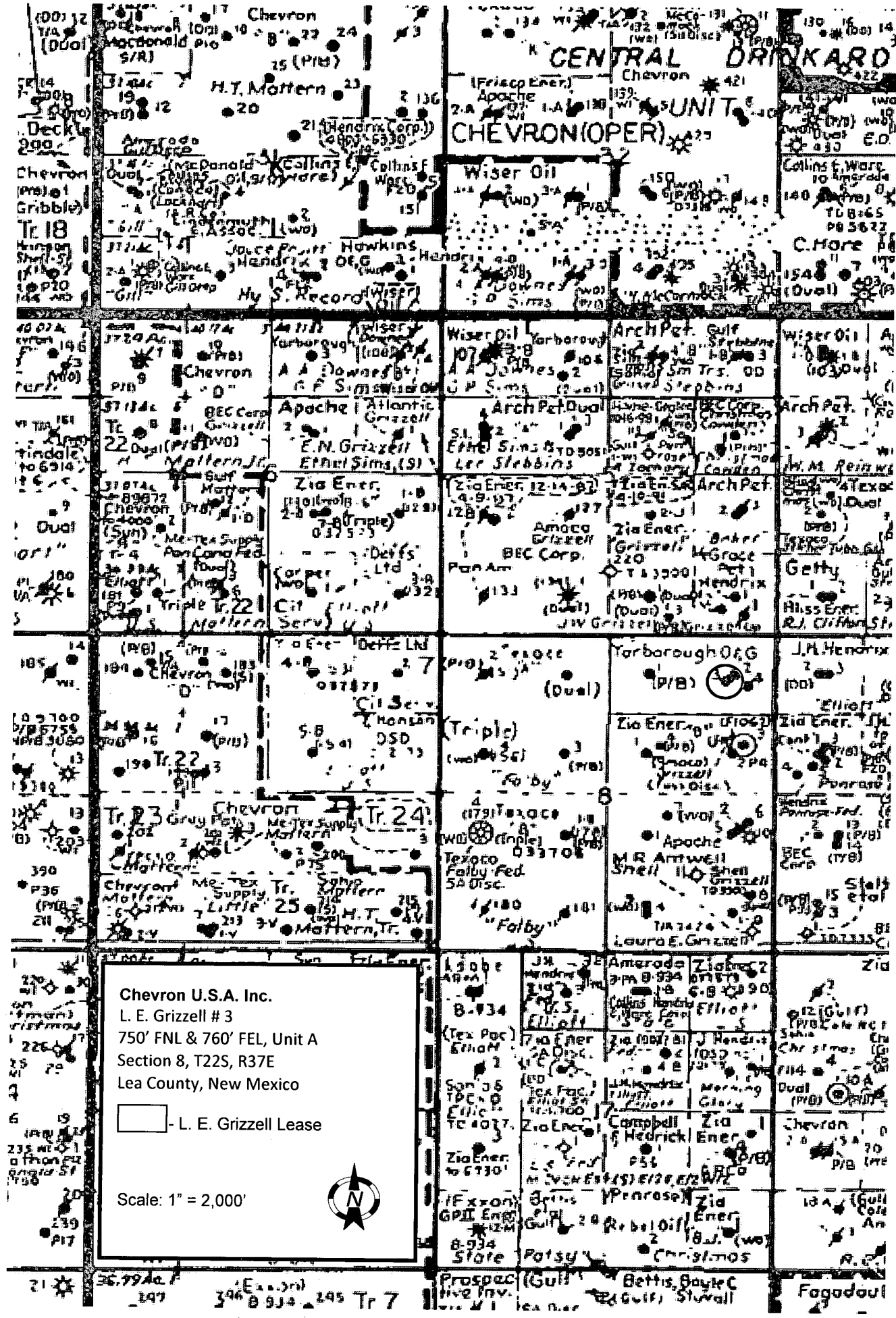
6438-6545' OH Drinkard - Below CIBP

Lease Name: L E GRIZZELL
County, State: LEA, NM
Operator: CHEVRON U S A INCORPORATED
Field: DRINKARD
Reservoir: DRINKARD
Location: 8 22S 37E

L E GRIZZELL - 3 DRINKARD DRINKARD 30025101000000





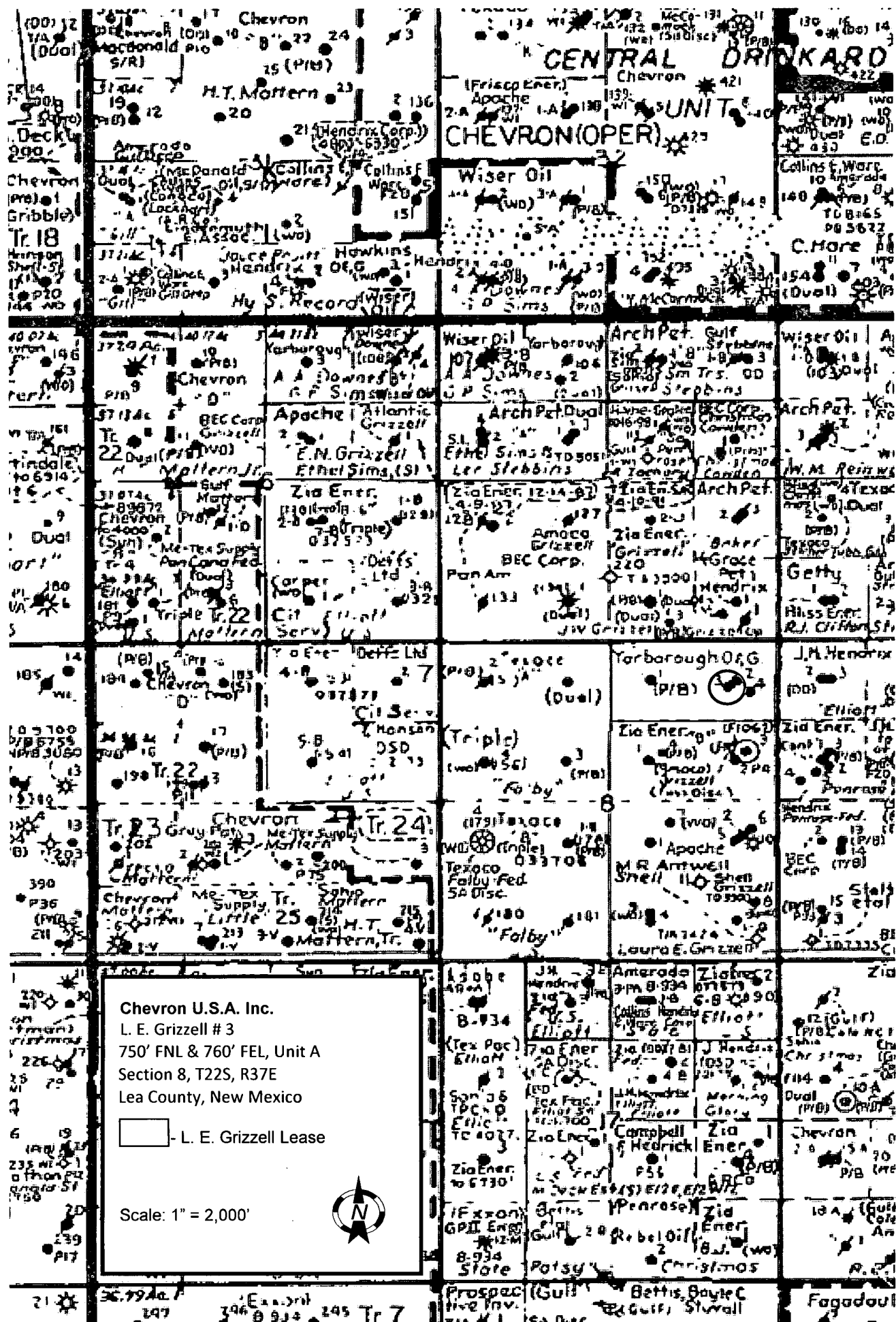


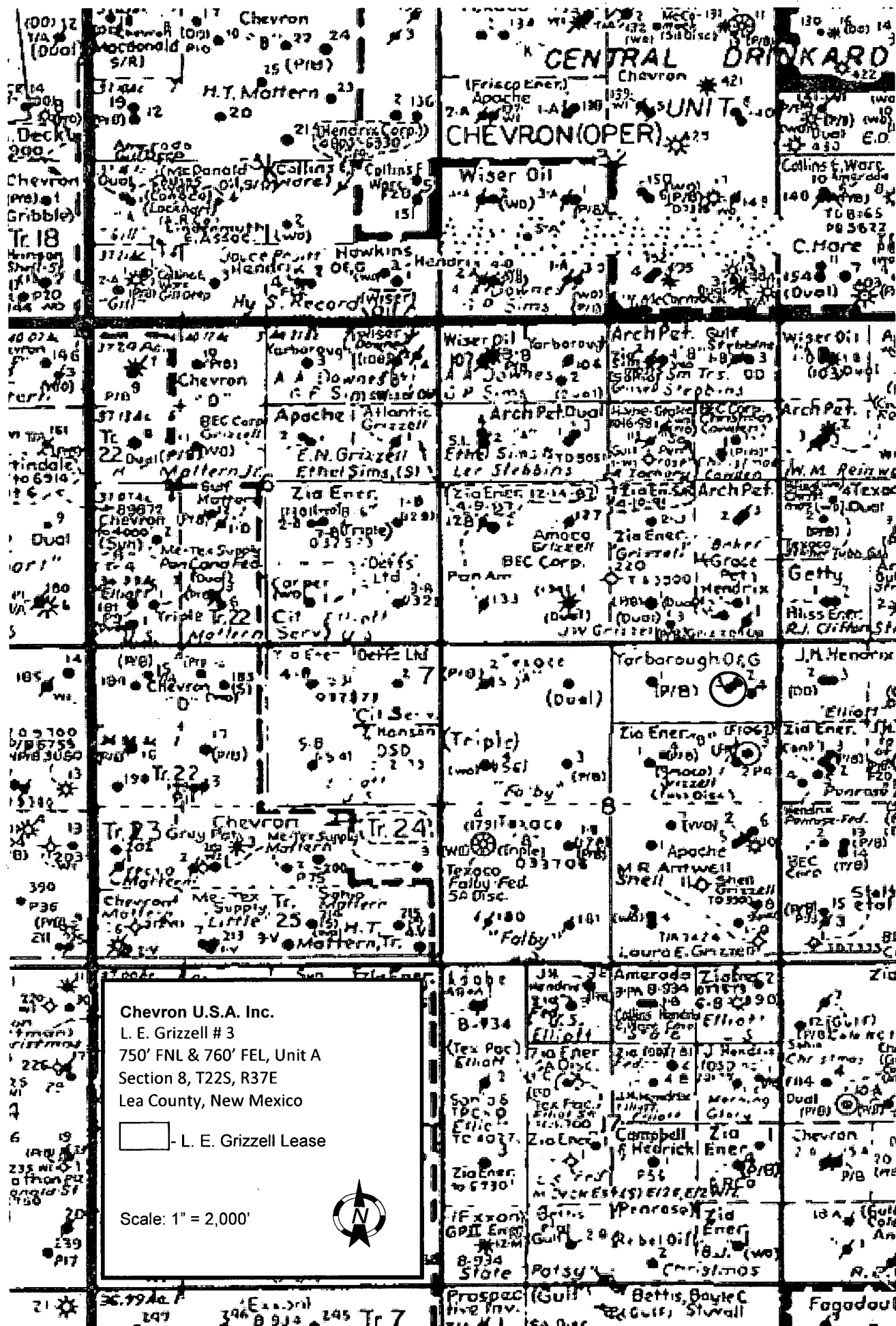
Chevron U.S.A. Inc.
L. E. Grizzell #3
750' FNL & 760' FEL, Unit A
Section 8, T22S, R37E
Lea County, New Mexico

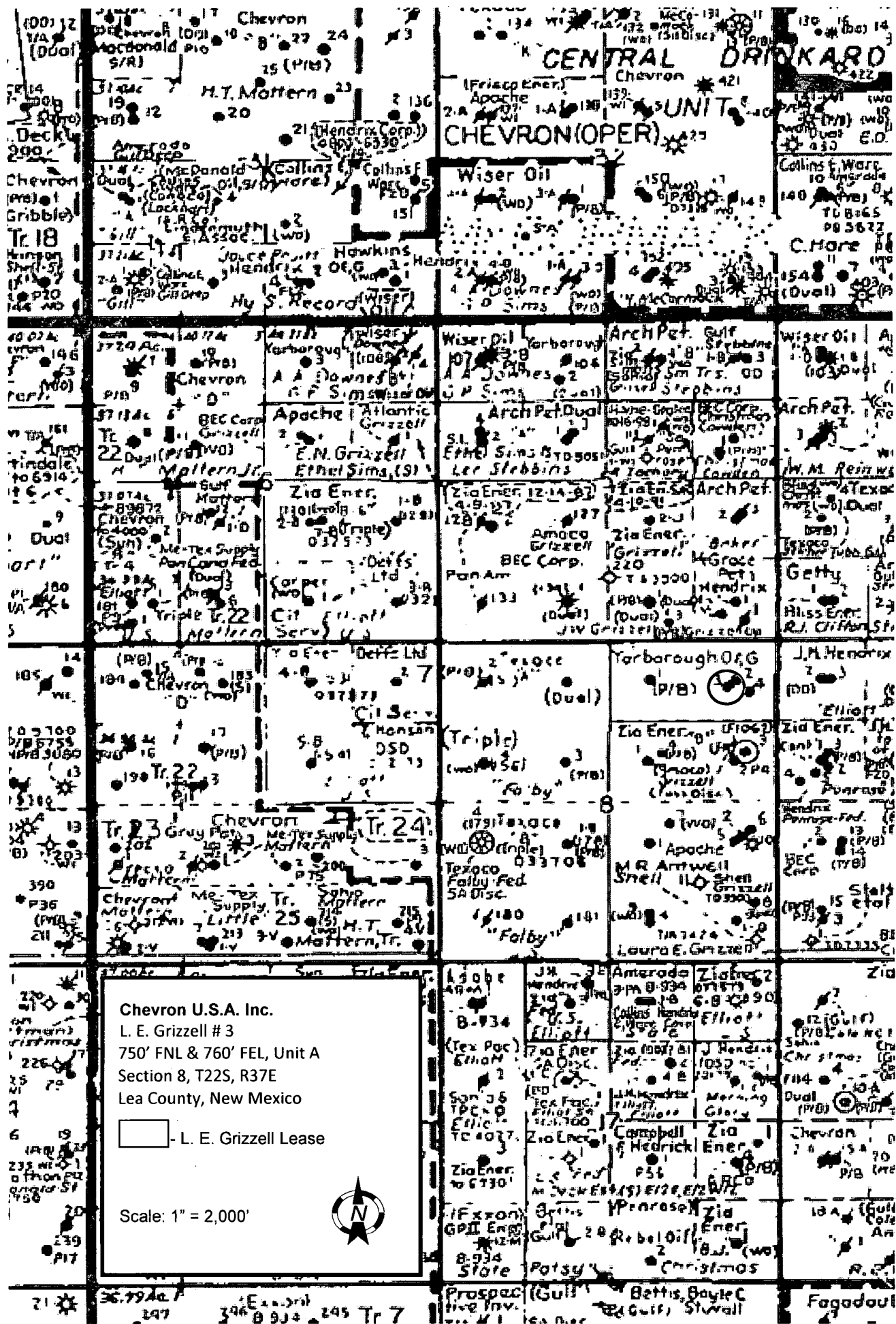
- L. E. Grizzell Lease

Scale: 1" = 2,000'









Blinebry Cumulative Production
T22S, R37E, Sections 4 - 9
Lea County, NM
(Data Through July 2010)

Primary API	Lease Name	Well Num	Location	Oil Cum	Gas Cum	Wtr Cum
30025101360002	J L GREENWOOD	15	9M 22S 37E	158,067	873,666	608,449
30025101030003	C P FALBY B FEDERAL	1	8K 22S 37E	14,126	103,616	108,333
30025101100003	GRIZZELL B	1	8G 22S 37E	66,174	1,289,557	65,255
30025101140002	GRIZZELL	6	8I 22S 37E NE NE SE	55,172	3,243,944	10,937
30025101150001	GRIZZELL	7	8J 22S 37E NE NW SE	68,094	602,323	43,394
30025101160001	GRIZZELL	8	8P 22S 37E	20,892	778,413	31,231
30025101170002	C P FALBY A FEDERAL	1	8C 22S 37E	9,161	116,910	8,901
30025101180002	C P FALBY A FEDERAL	3	8F 22S 37E	15,107	91,809	15,687
30025250570002	H T MATTERN NCT D	13	6N 22S 37E	43,786	118,142	376,797
30025101330002	J L GREENWOOD	12	9O 22S 37E	23,079	496,272	18,460
30025100660004	GRIZZELL	1	5O 22S 37E	21,513	1,197,150	118,107
30025101500002	PENROSE FEDERAL	1	9F 22S 37E	25,991	751,084	17,496
30025101540003	ELLIOTT B 9	3	9D 22S 37E	14,391	721,626	21,458
30025205620000	GRIZZELL	9	8O 22S 37E N2 SW SE	16,348	722,453	13,589
30025245440000	ELLIOTT B FEDERAL	7	6J 22S 37E	34,844	220,651	418,358
30025247640001	H T MATTERN NCT D	8	6 22S 37E C SW NW	51,323	374,748	130,345
30025250020002	H T MATTERN NCT D	11	6F 22S 37E	94,001	294,276	1,668,858
30025389020000	H CORRIGAN	21	4 22S 37E NW NW NE	454	12,964	5,452
30025101310004	J L GREENWOOD	10	9P 22S 37E NW SE SE	14,758	286,198	36,670
30025100340002	RINEWALT	1	4F 22S 37E SE SE NW	28,509	869,393	6,323
30025100110003	H CORRIGAN	6	4B 22S 37E	11,491	270,464	8,065
30025100120000	H CORRIGAN	7	4H 22S 37E	15,748	247,773	40,477
30025100130001	H CORRIGAN	8	4 22S 37E	6,758	53,977	17,373
30025100160002	BRUNSON B	1	4I 22S 37E	26,185	268,103	25,420
30025100240001	E A STICHER	2	4N 22S 37E	19,470	599,306	31,804
30025100260002	W M RINEWALT	2	4E 22S 37E NE SW NW	11,494	126,175	42,911
30025100270001	W M RINEWALT	3	4E 22S 37E	4,495	8,179	3,677
30025100740003	GRIZZELL DEEP	1	5N 22S 37E	11,768	115,062	38,865
30025100330000	R L BRUNSON	7	4O 22S 37E SW SE	82,529	2,440,228	25,039
30025100700003	GRIZZELL	1	5G 22S 37E SW NE	0	47	23
30025100350003	RINEWALT	2	4 22S 37E	24,348	1,100,029	38,496
30025100400003	E A STICHER	3	4K 22S 37E SW NE SW	3,312	36,528	18,812
30025100410000	E A STICHER	4	4L 22S 37E	7,467	377,060	86
30025100440002	RINEWALT B	1	4 22S 37E	39,796	1,214,402	22,048
30025100460002	R L CLIFTON	2	4M 22S 37E SE SW SW	30,112	1,111,027	11,059
30025100470001	R L BRUNSON	1	4P 22S 37E C SE SE	32,617	1,379,873	10,229
30025100640000	LEE STEBBINS NCT A	3	5F 22S 37E	53,834	760,029	52,878
30025250810002	H T MATTERN NCT D	14	7C 22S 37E	47,843	209,602	1,219,244
30025100300003	R L BRUNSON	1	4J 22S 37E	19,389	576,776	6,369
30025101340003	J L GREENWOOD	13	9L 22S 37E	9,838	3,096,667	10,384
30025393350000	DOWNES	6	6 22S 37E SW NW NE	6,406	41,819	35,411
30025250010002	H T MATTERN NCT D	10	6 22S 37E	4,140	24,561	16,881
30025390230001	ELLIOTT B FEDERAL	20	6O 22S 37E NW SW SE	331	700	2,990
30025100060003	H CORRIGAN	4	4 22S 37E	10,917	136,479	26,858
30025100140001	H CORRIGAN BLINEBRY C	9	4G 22S 37E	46,713	2,658,273	5,824
30025100140001	H CORRIGAN BLINEBRY C	9	4G 22S 37E	15	129,948	9,379
30025100610003	LEE STEBBINS NCT B	3	5 22S 37E E2 NE NE	5,141	289,641	13,005
30025250560003	H T MATTERN NCT D	12	6K 22S 37E	79,012	300,878	1,258,205
30025101320000	J L GREENWOOD	11	9I 22S 37E	24,914	4,259,346	3,919
30025384050000	GRIZZELL	17	8I 22S 37E SW NE SE	6,240	34,590	30,256
30025101370003	BRUNSON ARGO	1	9B 22S 37E	53,348	2,123,384	13,726
30025101370002	BRUNSON ARGO	1	9B 22S 37E	2,889	79,364	5,640
30025101420004	BRUNSON ARGO	10	9G 22S 37E	11,657	389,208	51,255
30025101440004	BRUNSON ARGO	12	9H 22S 37E NE SE NE	4,503	218,865	174,573
30025101440000	BRUNSON ARGO	12	9H 22S 37E NE SE NE	9	1,999	2
30025101450001	BRUNSON ARGO	13	9A 22S 37E	32,884	2,484,351	158,197
30025101520000	ELLIOTT B 9	5	9C 22S 37E	78,324	2,180,952	70,133
30025101300003	J L GREENWOOD	9	9J 22S 37E	34,007	1,025,330	23,056
30025353720003	GRIZZELL A	1	6H 22S 37E NE SE NE	45,770	385,810	47,622
30025251040001	H T MATTERN NCT D	16	7 22S 37E SW NW	52,628	258,753	581,671
30025251130002	H T MATTERN NCT D	17	7F 22S 37E	29,385	150,309	98,030
30025264570003	GRIZZELL B	3	8H 22S 37E SE NE	31,693	462,924	13,410
30025304550002	J L GREENWOOD	16	9N 22S 37E SE SW	77,125	1,090,997	35,635
30025325100000	PENROSE FEDERAL	5	9E 22S 37E SW NW	36,012	1,375,720	14,800
30025253010000	DOWNES B	4	6 22S 37E NE NE NE	24,703	206,961	81,645
30025101290002	J L GREENWOOD	8	9K 22S 37E C NE SW	43,345	222,869	54,351
30025248280002	H T MATTERN NCT D	9	6 22S 37E S2 NW NW	5,886	80,598	266,981
30025249190002	DOWNES B	3	5 22S 37E NE NW NW	2,559	12,732	1,794
30025100420000	RINEWALT	1	4 22S 37E	34,318	870,775	5,670
30025252930001	E N GRIZZELL	2	6G 22S 37E NW SW NE	11,820	66,849	0
30025371630001	GRIZZELL	5	5J 22S 37E NE NW SE	3,265	37,533	22,430
30025377850000	ELLIOTT B FEDERAL	13	6P 22S 37E NE SE SE	5,443	53,834	56,859
30025380090000	H CORRIGAN	18	4 22S 37E NE NE NE	2,240	44,234	5,281
30025380300001	DOWNES	4	6 22S 37E NE NW NE	33,617	304,891	126,142
30025382190000	H CORRIGAN	20	4H 22S 37E NE SE NE	2,322	81,392	19,303
30025382240000	RINEWALT	8	4 22S 37E SE NE NW	14,986	120,418	4,315
30025253970001	PANCANA FEDERAL	1	6 22S 37E SW SW	18,162	111,690	11,106
30025274620001	GRIZZELL	1	5P 22S 37E	19,745	485,479	11,505
Totals				2,130,758	49,960,958	8,705,219
Average				27,317	640,525	111,605

Tubb Cumulative Production
T22S, R37E, Sections 4 - 9
Lea County, NM
(Data Through July 2010)

Primary API	Lease Name	Well Num	Location	Oil Cum	Gas Cum	Wtr Cum
30025101310003	J L GREENWOOD	10	9P 22S 37E NW SE SE	3,902	66,850	9,331
30025388250000	GRIZZELL B	6	8H 22S 37E SE SE NE	978	24,387	7,206
30025250920001	H T MATTERN NCT D	15	7 22S 37E	12,147	106,665	38,223
30025250810001	H T MATTERN NCT D	14	7C 22S 37E	26,393	175,232	706,558
30025250570000	H T MATTERN NCT D	13	6N 22S 37E	9,878	100,571	70,617
30025250560001	H T MATTERN NCT D	12	6K 22S 37E	18,281	75,609	140,312
30025250020001	H T MATTERN NCT D	11	6F 22S 37E	48,619	125,318	633,551
30025250010001	H T MATTERN NCT D	10	6 22S 37E	49,186	166,467	115,448
30025249190001	DOWNES B	3	5 22S 37E NE NW NW	5,978	48,095	2,258
30025248280001	H T MATTERN NCT D	9	6 22S 37E S2 NW NW	35,523	234,961	97,712
30025245440000	ELLIOTT B	7	6J 22S 37E	5,398	16,286	7,844
30025101490001	ELLIOTT B 9	5	9C 22S 37E	4,410	1,572,996	2,557
30025251130000	H T MATTERN NCT D	17	7F 22S 37E	4,526	40,713	6,645
30025101370000	BRUNSON ARGO	1	9B 22S 37E	563	5,020	0
30025101300004	J L GREENWOOD	9	9J 22S 37E	8,206	151,383	6,388
30025100700000	SIMMONS	1	5G 22S 37E SW NE	1,401	468,329	518
30025100690002	B A CHRISTMAS	1	5H 22S 37E SE NE	1,847	302,762	1,731
30025100640000	STEBBINS A FEDERAL	3	5F 22S 37E	47	0	0
30025100570001	L I BAKER	3	5I 22S 37E	150	2,638	60
30025100440003	RINEWALT B	1	4 22S 37E	2,476	1,497,799	14,367
30025100370002	RINEWALT	4	4 22S 37E	14,629	2,278,765	15,589
30025100350002	W M RINEWALT	2	4C 22S 37E	4,838	196,810	0
30025100300002	R L BRUNSON	1	4J 22S 37E	3,821	240,755	0
30025100160001	BRUNSON B	1	4I 22S 37E	9,267	163,155	3,525
30025100120000	H CORRIGAN	7	4H 22S 37E	13,267	151,180	6,472
30025100060002	H CORRIGAN TUBB GAS COM	4	4A 22S 37E	17,034	2,489,256	347
30025389020000	H CORRIGAN	21	4 22S 37E NW NW NE	213	10,861	1,005
30025101450001	BRUNSON ARGO	13	9A 22S 37E	18,777	951,158	1,902
30025380090000	H CORRIGAN	18	4 22S 37E NE NE NE	1,118	23,547	3,240
30025100410002	E A STICHER	4	4L 22S 37E	10,049	2,160,432	4,556
30025253970001	PANCANA FEDERAL	1	6 22S 37E SW SW	15,256	96,132	9,327
30025101520000	ELLIOTT B 9	5	9C 22S 37E	3,421	919,994	1,154
30025101340000	J L GREENWOOD	13	9L 22S 37E	17,630	583,821	1,262
30025100610000	LEE STEBBINS NCT B	3	5 22S 37E E2 NE NE	10,378	1,648,236	2,414
30025274620000	GRIZZELL	1	5P 22S 37E	799	12,188	864
30025390230000	ELLIOTT B FEDERAL	20	6O 22S 37E NW SW SE	3,323	13,697	12,697
30025393350000	DOWNES	6	6 22S 37E SW NW NE	4,270	34,849	29,506
30025247640002	H T MATTERN NCT D	8	6 22S 37E C SW NW	1,793	6,819	11,203
30025384050000	GRIZZELL	17	8I 22S 37E SW NE SE	2,609	11,533	6,483
30025382240000	RINEWALT	8	4 22S 37E SE NE NW	1,247	0	7,677
30025251040000	H T MATTERN NCT D	16	7E 22S 37E SW NW	1,944	15,058	6,278
30025380300001	DOWNES	4	6 22S 37E NE NW NE	18,456	70,505	134,619
30025100370002	RINEWALT	4	4 22S 37E	86	15,857	549
30025381060001	GRIZZELL A	3	6H 22S 37E SW SE NE	29,236	176,413	53,765
30025377850000	ELLIOTT B FEDERAL	13	6P 22S 37E NE SE SE	5,054	176,687	50,916
30025252930001	E N GRIZZELL	2	6G 22S 37E NW SW NE	10,853	18,900	0
30025371630001	GRIZZELL	5	5J 22S 37E NE NW SE	3,461	37,446	22,355
30025374860000	ELLIOTT B FEDERAL	10	6I 22S 37E NE NE SE	25,219	257,085	233,180
30025101140003	GRIZZELL	6	8I 22S 37E NE NE SE	1,591	13,996	5,636
30025353720001	GRIZZELL A	1	6H 22S 37E NE SE NE	22,419	108,243	11,484
30025100460004	R L CLIFTON	2	4M 22S 37E SE SW SW	2,899	82,551	7,446
30025253550001	LEE STEBBINS NCT A	4	5E 22S 37E N2 SW NW	6,210	93,709	11,577
30025100400004	TEXACO E A STICHER	3	4K 22S 37E SW NE SW	4,487	171,175	3,361
30025100620001	LEE STEBBINS NCT B	4	5 22S 37E E2 NW NE	4,064	56,372	8,529
30025100250002	E A STICHER	3	4N 22S 37E	6,348	153,394	4,496
30025382190000	H CORRIGAN	20	4H 22S 37E NE SE NE	172	8,686	3,999
Totals				536,147	18,631,346	2,538,739
Average				9,574	332,703	45,335