

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04580
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 341
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter O : 330' feet from the SOUTH line and 2310' feet from the EAST line Section 9 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. ND WH. NU BOP. Tag cement @ +/- 3709'. Circ w/9 ppg mud.

2. RU Cement Co. Spot balanced cement plug (35 sx) from 3709' - 3580'. PUH to 3000' rev circ. tbg clean w/9 ppg mud. WOC for 4 hrs. RIH. Tag cement @ 3580'. LA POH - SPOT 25 sx @ 2900' (Cover BS & stage tool)

3. RIH w/3-1/8" csg gun to 1420'. Perf 1' w/4 SPF from 1420'-1421'. POOH w/csg gun.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/25/2011
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 5-31-2011

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



Eunice Monument South Unit #341
API 30-025-04580
Form C-103 P&A intent cont'd

4. Establish circ. down 7" casing. ~~Circ.~~ ^{SO} balanced cement plug (65 sx) from 1420' – 1320'. WOC for 4 hrs. Tag cement at 1320'.
5. RIH w/3-1/8" csg gun to 280'. Perf 1' w/4 SPF from 280' – 281'. POOH. RD perf co. ND BOP.
6. RU cement co to WH & establish circ. w/9 ppg mud down 7" csg through annuli. Circ. cement (min 400 sx) from 280' to surface taking returns from annulus.
7. RDMO cement co. Cut off WH and anchors. Install dry hole marker. Re-seed and reclaim location.



Current WELL DATA SHEET

LEASE: EMSU WELL: 341
LOC: 330' F S L & 2310' F E L SEC: 9
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.
(formerly: E.C. Adkins #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3587' STATUS: Producer
KB: 3587' API NO: 30-025-04580
DF: _____ CHEVNO: FA 57210:01

Date Completed: 8/15/35
Initial Production: F/ 1323 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3813' to 3915' / GOR ---

Completion Data

None - natural completion?

Subsequent Workover or Reconditioning:

3/87 XOWH. C/O & deepened to 3967'. Run logs. Perf 3742-44, 3752-54, 3776-78, 3785-87' w/ 2 JHPF. ACDZ new perfs w/ 1000 gals 15% NeFeA & 28 RCNBs. Swb 1 BW. FeR - 0. Swb - 0. Put on prod. Tst: 1 BO/ 76 BW/ 17 mcfgpd. B/4 - 2 BO/ 21 BW/ 21 mcfgpd. FL @ 300' ASN.
7/87 Scale squeezed.
4/89 Scale squeezed.
8/90 Install larger ppg equipment. American 456. Tst: 10 BO/ 475 BW/ 9 mcfgpd. FL @ 250' ASN. B/4: 0 BO/ 123 BW/ 5 mcfgpd.
3/93 Sub pump test - stab @ 4 BO/ 1335 BW/ 5 mcfgpd. FL @ 31' w/ pump.

Additional Data:

T/Queen Formation @ 3492'
T/Penrose Formation @ 3636'
T/Grayburg Zone 1 @ 3810'
T/Grayburg Zone 2 @ 3858'
T/Grayburg Zone 2A @ 3920'
T/Grayburg Zone 3 @ 3963'
T/Grayburg Zone 4 @ 4003'
T/Grayburg Zone 5 @ 4063'
T/Grayburg Zone 6 @ 4099'
T/San Andres @ 4146'
KB @ 3595'

15-1/2" OD
70# CSG
Set @ 118' W/ 125 SX
Cmt circ.? Yes
TOC @ --- by calc.

10" OD
40# CSG
Set @ 1442' W/ 600 SX
Cmt circ.? No
TOC @ 301' by calc.

Tubing Detail:

Original KBTH: 5.00'

Landed @:

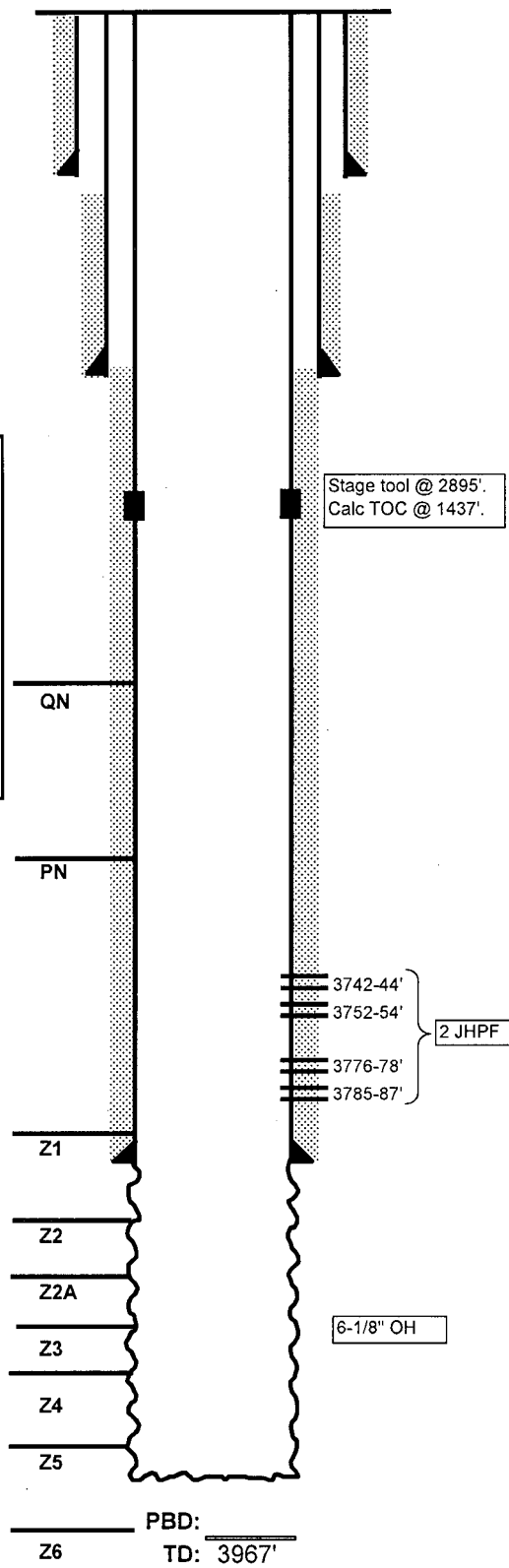
Rod Detail:

NONE GIVEN

Stage tool @ 2895'.
Calc TOC @ 1437'.

7" OD
24# CSG
Set @ 3813' W/ 400 SX
Cmt circ.? No
TOC @ 1437' by calc.

2 stage cement: 1st stage - 200 SX. 2nd stage - 200 SX @ 2895'.



Proposed WELL DATA SHEET

LEASE: EMSU WELL: 341
 LOC: 330' F S L & 2310' F E L SEC: 9
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: O ST: N.M.
 (formerly: E.C. Adkins #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3587' STATUS: Producer
 KB: 3587' API NO: 30-025-04580
 DF: _____ CHEVNO: FA 57210:01

Date Completed: 8/15/35
 Initial Production: F/ 1323 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3813' to 3915' / GOR ---

Completion Data

None - natural completion?

Subsequent Workover or Reconditioning:

3/87 XOWH. C/O & deepened to 3967'. Run logs. Perf 3742-44, 3752-54, 3776-78, 3785-87' w/ 2 JHPF. ACDZ new perfs w/ 1000 gals 15% NeFeA & 28 RCNBs. Swb 1 BW. FeR - 0. Swb - 0. Put on prod. Tst: 1 BO/ 76 BW/ 17 mcf/gpd. B/4 - 2 BO/ 21 BW/ 21 mcf/gpd. FL @ 300' ASN.
7/87 Scale squeezed.
4/89 Scale squeezed.
8/90 Install larger ppg equipment. American 456. Tst: 10 BO/ 475 BW/ 9 mcf/gpd. FL @ 250' ASN. B/4: 0 BO/ 123 BW/ 5 mcf/gpd.
3/93 Sub pump test - stab @ 4 BO/ 1335 BW/ 5 mcf/gpd. FL @ 31' w/ pump.

Additional Data:

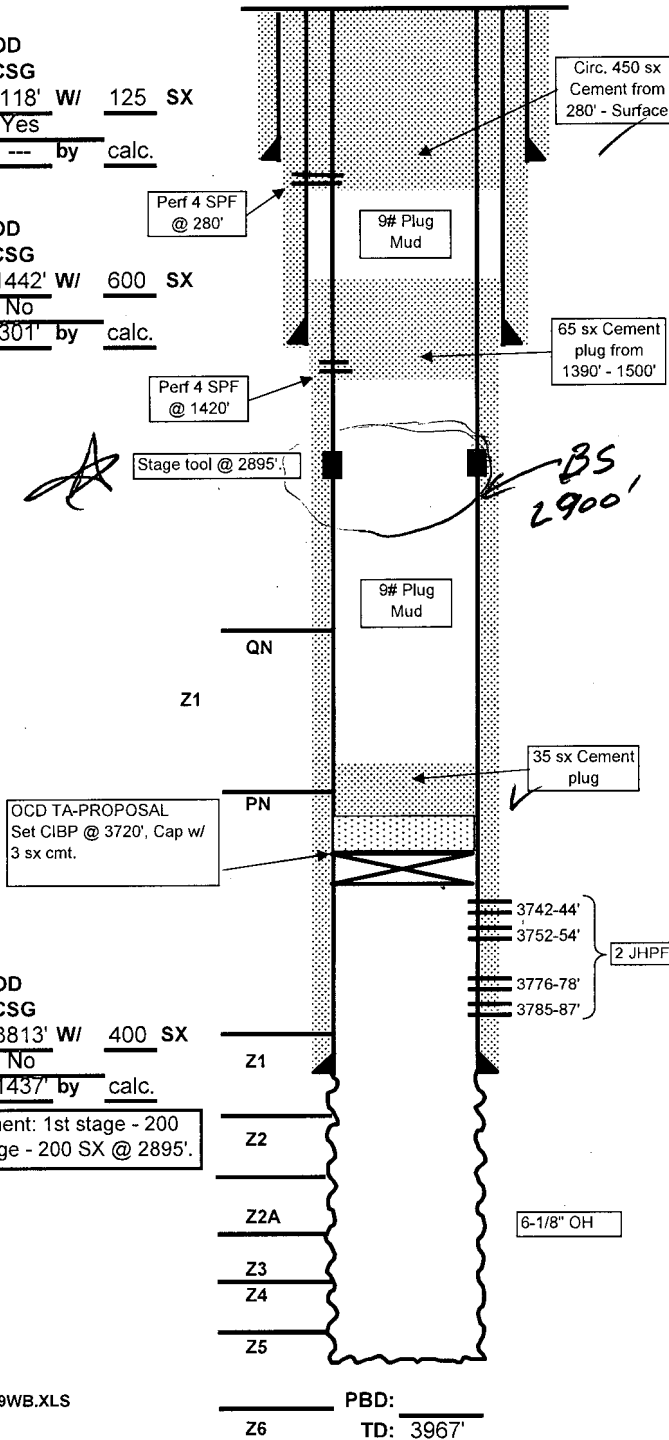
T/Queen Formation @ 3492'
 T/Penrose Formation @ 3636'
 T/Grayburg Zone 1 @ 3810'
 T/Grayburg Zone 2 @ 3858'
 T/Grayburg Zone 2A @ 3920'
 T/Grayburg Zone 3 @ 3963'
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7" OD
 24# CSG
 Set @ 3813' W/ 400 SX
 Cmt circ.? No
 TOC @ 1437' by calc.

2 stage cement: 1st stage - 200 SX. 2nd stage - 200 SX @ 2895'.



FILE: EMSU339WB.XLS

PBD: _____
 TD: 3967'