Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0135 Expires: July 31, 2010

,	Lease Serial No.
	NMNM26394

SUNDRY NOTIC Do not use this form to abandoned well. Use t	NMNM26394  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATI	7. If Unit or CA/Agree NMNM94477	ment, Name and/or No.						
1. Type of Well	8. Well Name and No.							
Oil Well Gas Well Other		RED HILL 28 FC (	)1 /					
Name of Operator     CIMAREX ENERGY COMPANY OF C	LARSON		9. API Well No. 30-025-29191-0	0-S1 /				
3a. Address 600 N MARIENFELD STREET, SUITE MIDLAND, TX 79701	3b. Phone No. Ph: 432-62 Fx: 432-620		le)	10. Field and Pool, or I RED HILLS	Exploratory			
4. Location of Well (Footage, Sec., T., R., M., o			11. County or Parish, a	and State				
Sec 28 T25S R33E SWNE 2310FNL 2			LEA COUNTY, N	NM /				
12. CHECK APPROPRIA	TE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE (	OF ACTION					
Notice of Intent	cidize	□ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	Iter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report □ Ca	asing Repair	□ New	Construction	■ Recomp	olete	Other		
Final Abandonment Notice C	hange Plans	— Plug	_		arily Abandon			
	Convert to Injection Plug Back Water Dispo			Disposal				
13. Describe Proposed or Completed Operation (cl If the proposal is to deepen directionally or rece Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the site is ready for final inspect.	omplete horizontally, performed or provide is. If the operation re int Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and mean file with BLM/B completion or re	sured and true volta. Required su ecompletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
This is a revised report and supercedes previous report filed 5/5/11.								
1.5.11 Pump 50 sx Class H cement ( Circulated out 1 bbl cmt. Tagged cmt	15.6 ppg, yield 1. @ 14,141'. Pat l	20, 105bbls s McKelvey/BLI	lurry)from 14,3 M witnessed pl	379-14,141. ug.				
1.6.11 Set CIBP @ 14,105'-13,790' w/65 sx Class H 15.6ppg 1.20 yield, 5.54 gals/sk wt. Procedure witness by BLM.								
1.17.11 Perf 13,631'-35' and 13,640'-90', 2 spf, 120 deg. 102 holes.								
1.24.11 Acidize w/8000 gals 15% NE	·							
	correct. onic Submission # For CIMAREX EN o AFMSS for proc	ERGY COMPA	NY OF CO, se	nt to the Hobb	S			
Name (Printed/Typed) CAROLYN D LAR		JLATORY AN	•	•				
Signature (Electronic Submissio	n)		Date 05/05	/2011				
	HIS SPACE FO	OR FEDERA			SE			
Approved By ACCEPTED	JAMES A			Date 05/21/201				
Conditions of approval, if any, are attached. Approentify that the applicant holds legal or equitable titly which would entitle the applicant to conduct operations.	Office Hobbs		Ke					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #107622 that would not fit on the form

32. Additional remarks, continued

1.25.11 SI to monitor pressures.

4.15.11 First production