

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 27 2011

5. Lease Serial No.
NMNM080262
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|---|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. NM 70976C |
| 2. Name of Operator LEGACY RESERVES OPERATING LP | | 8. Well Name and No. LEA FEDERAL UNIT #20 |
| 3a. Address P.O. BOX 10848 MIDLAND, TX 79702 | 3b. Phone No. (include area code) 432-689-5200 | 9. API Well No. 30-025-37012 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1750' FEL, UNIT LETTER B, SEC 14, T20S, R34E | | 10. Field and Pool or Exploratory Area LEA; PENN (GAS) |
| | | 11. Country or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective April 1, 2011 Legacy Reserves Operating LP has elected to take over operations on the above referenced well from Three Rivers Operating Company LLC.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB000394.

In discussion with Ed Fernandez of the BLM (Carlsbad, NM) on May 19, 2011, Legacy Reserves Operating LP was instructed to inform the BLM of the following:
When Three Rivers Operating Company LLC purchased Samson Resources Co., an approved designated sub-operator of the Lea Federal Unit, interest in this Lea Federal Unit, Legacy Reserves Operating LP at that time exercised its right, as described in the sub-operator agreement with Samson Resources Co., to take over operations of this well. Since Legacy is already operator of record of this Lea Federal Unit, a resignation/designation of operator is not required.

| | | |
|--|--|---|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PAUL T. HORNE | | Title EXECUTIVE VICE PRESIDENT - OPERATIONS |
| Signature <i>Paul T. Horne</i> | | Date 05/19/2011 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|------------|--------------|
| Approved by /s/ JD Whitlock Jr | Title LPET | Date 5/26/11 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office CFO | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

Legacy Reserves Operating LP Lea Federal Unit #18,#20,#29

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.