

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12398
5. Indicate Type of Lease. STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter A: 330 feet from the NORTH line and 330 feet from the EAST line Section 6 Township 25S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO EXTEND TA STATUS		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO EXTEND THE TA STATUS OF THE SUBJECT WELL FOR AN ADDITIONAL YEAR DUE TO CURRENT DEVELOPMENT PLANS FOR THE UNIT.

THREE WELLS WERE DRILLED IN 2010 AND PLANS TO EXPAND THE DRILLING PROJECT ARE CURRENTLY UNDERWAY. IN ADDITION, SEVERAL WELLS WERE SAND FRACTURED STIMULATED IN THE PAST 2 YEARS, AND 5 MORE WILL BE STIMULATED THIS YEAR. SO FAR, DRILLING AND STIMULATION EFFORTS HAVE PROVEN SUCCESSFUL BUT REQUIRE FURTHER MONITORING. DEPENDING ON RESULTS OBTAINED, CHEVRON WILL ELECT TO EITHER REACTIVATE OR P&A THE WELLBORE. PLANS TO REACTIVATE OR PLUG WILL BE SUBMITTED BY JANUARY, 2012.

UPON APPROVAL OF THIS REQUEST, WE WILL TEST CHART THE WELL FOR MIT AND SEND IN THE CHART.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 05-31-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Elizaveta

TITLE

Staff

DATE

5-31-2011

Conditions of Approval (if any):