## **HOBBS OCD**

Submit One Copy To Appropriate District State of New Mexico MAY 2 6 2011 Form C-103 Office March 18 2009	
District I Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240     District II     1301 W. Grand Ave., Artesia, NM 88210     OIL CONSERVATION DIVISION     5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVI	5. Indicate Type of Lease
District III 1220 South St. Francis D	r. STATE X FEE
District IV Santa Fe, NIVI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-1611
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A Lagarto AMZ State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	H 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other PA	
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Sand Springs; Devonian
4. Well Location	
Unit Letter M : _660feet from the _South line and _660feet from the Westline	
Section 1 / Township 11S Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLOG AND ABANDON CHANGE OF COMMENCE DRILLING OPNS. PAND A	
OTHER: Decation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
A ment of all only the state of all only track flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate Distric	t office to schedule an inspection.
SIGNATURE // Comoz IIIILE / roduc	FON FORMAN DATE 3-22-2011
TYPE OF PRINT NAME Ind Courses E-MAIL . And	a Delater Antralaine Can PHONE (575) 748-4231
SIGNATURE Image: Market State TITLE Product   TYPE OR PRINT NAME Nocl Gome 2 E-MAIL: Nocl   For State Use Only Image: Only Image: Only	1 or yours perior from the state of the for
APPROVED BY: Maley AFrown TITLE Compliance Office DATE 5/31/2011	
APPROVED BY: Y CHEWANN TITLE COMPLIANCE CHEW DATE 5 31 701	
Conditions of Approval (if arty):	
•	C RW O' LON