MAY 2 6 2011

MAT & C	
Submit One Copy To Appropriate District  State of New Mexico	Form C-103
District I District I District I	es March 18, 2009
Office  District I  District II  District II	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-023-33003
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	VO-6845
87505	VO-0843
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Parton BGY State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA	2
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	X-4 Ranch Mississippian/West
4. Well Location	
Unit Letter P: 660 feet from the South line and 660 feet from the	se Fact line
. 1	/
Section 8 Nownship 10S Range 34E NMPM Lea Con 11. Elevation (Show whether DR, RKB, RT, GR	unty /
11. Elevation (Show whether DR, RRD, R1, G)	r, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
<del>_</del>	E DRILLING OPNS. P AND A
	EMENT JOB
OTHER:	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAIM ED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour ar	nd has been cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	D.(A.C. All C. 1.1. 1. 1. 1. 1.
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N retrieved flow lines and pipelines.	IMAC. All fluids have been removed from non-
Totaleved now lines and pipelines.	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection
/ a /	to senedule all hispection.
SIGNATURE Val Comor TITLE Production	Foreman DATE 5-22-2011
Transaction	<i>(</i> .
TYPE OR PRINT NAME Noel Gome 2 E-MAIL: Noel a W	Toreman DATE 5-22-2011 Lates Petroloum, Com PHONE (515) 748-4231
For State Use Only	
William )	machel 5 to 1 miles
APPROVED BY: TITLE OMPHO	DATE DATE DATE
Conditions of Approval (if any):	(A) THE C T SIMIL IN
V	AND A TO BOOK OF