

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104

Revised October 18, 1996

Instructions on back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address PALADIN ENERGY CORP. 10290 Monroe Drive, Suite 301 Dallas, Texas 75229		2 OGRID Number 164070
4 API Number 30-025-00103		3 Reason for Filing Code RC 9/30/03
5 Pool Name Caprock East, Penn	6 Pool Code 09120	7 Property Code 24970
8 Property Name H.C. Posey A	9 Well Number 6	

II 10 Surface Location

UL or lot No. H	Section 11	Township 12S	Range 32E	Lot. Ind	Feet from the 1650	North/South Line North	Feet from the 990	East/West Line East	County Lea
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11 Bottom Hole Location

UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007440	Link Energy L.P. 5805 E. Hiway 80 Midland, TX 79706-4562		O	
024650	Dynegy Midstream Services, L.P. 6 Desta Drive, Suite 3300 Midland, TX 79705		G	

IV Produced Water

23 POD	24 POD ULSTR Location and Description
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V Well Completion Data

25 Spud Date 9/17/2003	26 Ready Date 9/30/2003	27 TD	28 PBTD 10,850'	29 Perforations 10,010-040', 9,956-990'	30 DHC,DC,MC
31 Hole Size 17-1/2"	32 Casing & Tubing Size 13-3/8"	33 Depth Set 299'	34 Sacks Cement 225		
11"	8-5/8"	3600'	1500		
7-7/8"	5-1/2"	11,120'	600		

VI Well Test Data

35 Date New Oil 9/30/2003	36 Gas Delivery Date 9/30/2003	37 Test Date 10/1/2003	38 Test Length 24 hrs	39 Tbg. Pressure 410#	40 Csg. Pressure 0
41 Choke Size 32/64ths	42 Oil 35	43 Water 0	44 Gas 200	45 AOF	46 Test Method Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ann Westberry

Title:

Manager, Corporate Support

Date: 11/18/2003

Phone: 214/654-0132

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

MAR 08 2004