

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The  
EAST Line Section 18 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC-032100

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
LOCKHART, C. H. FEDERAL NCT-1

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9. API Well No.  
30-025-12131

10. Field and Pool, Exploaratory Area  
BRUNSON DRINKARD - ABO, SOUTH

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: PERMIT TO TA  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

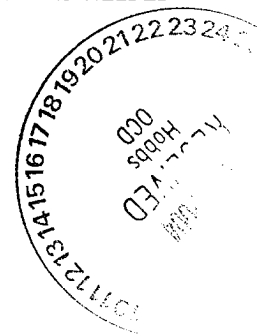
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. A WORKOVER IS UNDER CONSIDERATION TO RECOMPLETE THE SUBJECT WELL TO THE GRAYBURG POOL. A GEOLOGICAL & ENGR STUDY OF THE AREA HAS YIELDED HYDROCARBON POTENTIAL IN THE GRAYBURG BASED ON OFFSET DRILL STEM TESTS IN THE ZONE.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. ND WH. NU BOP.
- 3) PULL RODS, PKR & 2 3/8" TBG.
- 4) TIH W/BIT & CSG SCRAPER. BIT TRIP TO 6800' w/in 50' (52)
- 5) SET CIBP @ 6750 OR WITHIN 100' OF UPPERMOST PERF (6846)
- 6) TIH WWS & TAG TOC @ 6715.
- 7) PERFORM MIT (500 PSI FOR 30 MIN).
- 8) ND BOP. NU WH. RD PU.
- 9) CLEAN & CLEAR LOCATION.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/11/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED JOE G. LARA  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Engineer

DATE MAR 02 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW