

State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-29203
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Jordan B	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER		8. Well No.  2	
2. Name of Operator  Xeric Oil & Gas Corporation		9. Pool name or Wildcat  Laguna Eumont; Yates 7 Rvrs Queen (Oil)	
3. Address of Operator  PO Box 352 Midland, Texas 79702			
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea _____ County _____			
10. Date Spudded 7/11/03	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/2/03	13. Elevations (DF& RKB, RT, GR, etc.) GL 3662; KB 3683
15. Total Depth	16. Plug Back T.D. 4254	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4168-4196 Eumont; Yates 7 Rvrs Queen (Oil)			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CNL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	420'	20"	550 Sx "C"	
10 3/4"	40.5#	4288'	14.5"	2500 Sx Lite & C	
7"	26#	12,007'	9.4"	900 Sx Poz	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4200'	
26. Perforation record (interval, size, and number) CIBP @ 4254' 4168'-4176', 2 spf, 16 holes 4184'-4196', 2 spf, 24 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4168-4176 4184-4196 AMOUNT AND KIND MATERIAL USED 1000 Gal Nefe + 5000 Gal gel + 56 ton CO2 + 51000# Brady Sand 2000 Gal NeFe + 40 Bbls 2% Kcl		

28. PRODUCTION

Date First Production 10/2/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" X 2" X 16' RWBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/2/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 28	Water - Bbl. 101	Gas - Oil Ratio 28,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 28	Water - Bbl. 101	Oil Gravity - API - (Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Duke Energy						Test Witnessed By Roy Peugh	
30. List Attachments GR/CNL							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Angie Crawford</i>		Printed Name Angie Crawford		Title Production Analyst		Date 2/25/04	