

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-025-29203
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Jordan B
8. Well No.	2
9. Pool name or Wildcat	Wildcat Bonespring
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	KB 3683'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352
Midland, TX 79702

4. Well Location

Unit Letter G : 1980 feet from the North line and 2310 feet from the East line

Section 11

Township 20S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 3683'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

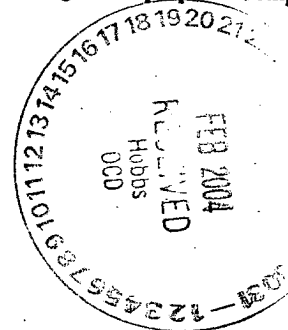
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Test Seven Rivers ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 10/31/03

Type or print name Angie Crawford Telephone No. 432-683-3171

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 08 2004

Conditions of approval, if any:

2A Wildcat Bone Spring <96585>

XERIC OIL & GAS CORPORATION

C-103 Subsequent, Jordan B-2, API #30-025-29203

10/31/03

- 7/11/03 MIRU Pulling Unit. Pull rods & pump. Install BOP. Release TAC & POH w/tbg. Set 7" CIBP @ 9700' & dump 5 sx cement on top. RIH & CUT CSG @ 6000'. Work csg for 1 hr. Run another cutter to 4300' & cut. Lay dn csg. Waiting on cementer.
- 7/14/03 Run tbg inside of stub to 4350'. Pump 50 sx Class C cement w/22 bbls flush. Tag @ 4260'. POOH w/tbg & run in w/gauge ring to 4260'. Run log from 4250'-3500'. Set 10 3/4" CIBP @ 4,254'. RD wireline & start in hole w/tbg. SDFD.
- 7/15/03 Finish running tbg (total 133 jts.)
- 7/16/03 Perf Seven Rivers with 2 spf from 4168'-4176'. SIFD, waiting on pkr.
- 7/18/03 RIH w/tbg & pkr. Spot 2 bbls acid. Pull & set pkr @ 4082' w/40 pts tension. Acid perms w/1000 gal 15% NeFe. Swab well.
- 7/21/03 Frac dn tbg w/6000 gal 30#Linear gel + 56 toms co2 + 51,000# 16/30 brady sand. Open well on 14/64 choke and flow back.
- 7/23/03 Well died. Make one swab run & well kicks to flow on open choke.
- 7/24/03 Well died. Swab.
- 7/29/03 SI for buildup & wait for Duke Energy to instal meter.
- 9/5/03 Meter installed. Well flows on open choke & dies. Drop soap & SI to build pressure.
- 9/18/03 MIRU key well service. Bleed well dn & swab.
- 9/19/03 Pick up tbg & tag fill @ 4172'. Circulate hole clean to 4254'. Perforate w/2spf 4184'-4196', total 24 holes. Set pkr @ 4082'. Acidize w/2000 gal 15% nefe + 40 bbls 2% KCL. Flow back acid.
- 9/24/03 Lay down pkr. RIH w/BPMA + SN + 134 jts 2 7/8" tbg. Waiting on production equipment.
- 10/2/03 RIH w/production equipment and test Seven Rivers formation. Initial test 1 BO, 28 MCF, 101 BW.