Submit 3 Copies to Appropriate District Office	State of N	State of New Mexico		Form C-103	
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
DISTRICT II  1301 W. Grand Avenue, Artesia NM 88210	OIL CONSERVATION DIVISION		30-025-29741		
DISTRICT III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec NM 87410	Salita Fe, New Mexico 67 304-2000		STATE X FEE		
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VO-5930		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
I.	PROPOSALS TO DRILL OR TO DEEPEN ( 7 APPLICATION FOR PERMIT" (FORM C-1)				
1. Type of Well:			Kookaburra AZB State		
Oil Well Gas Well X Other			0.38/5/18/5		
2. Name of Operator Yates Petroleum Corporation			8. Well No.		
3. Address of Operator			9. Pool Name or Wildcat		
1	05 South 4th Str., Artesia, N	IM 88210	South Four	Lakes Austin	
4. Well Location					
Unit Letter B: 660 feet from the North line and 1980 feet from the East line					
Section 24	Township 12S Range	34E NMPM	County	Lea	
10	D. Elevation (Show whether DF, RKE 4127.5' GR	3, RT, GR, etc.)	A Section of the sect		
11 Check Appropriate F	Box to Indicate Nature of Notice	Report or Other Data		<b>是是一个人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的</b>	
• • •	FINTENTION TO:		REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	H	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND CEMENT JOB	]	اـــا	
<u> </u>	- COMPLETION	<u> </u>	J Operations		
OTHER:			Operations	<u> </u>	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
1-21-04 to 2-10-04 Spud on surface plug. Began drilling. Tagged top of 5-1/2" stub @ 4248'. Set slip joint					
w/5-1/2" 17# casing over stub. Pumped 200 sx "C" Neat w/1% CaCl. Drilled and cleaned out to 10100'. Set					
5-1/2" cement retainer @ 10000'. Squeezed perfs 10036-72' w/50 sx "H" Neat and 50 sx "H" to 4200 psi (60 sx in formation, 40 sx reversed to pit). Drilled retainer, cement and CIBP to 10400'. Set 5-1/2" cement					
retainer @ 10300'. Pumped 50 sx "H" Neat and 50 sx "H" w/additives. Squeezed perfs 10328-54' to 4500					
psi w/61 sx in formation, reversed 35 sx to pit. Drilled retainer and cement. Fell out of cement @ 10370					
Drilled and cleaned out to 10550'.					
2-20-04 MIRT			(1/2131475)	600 600	
<b>2 20 0-7</b> 171111 (1			37	TALL PROPERTY	
<b>2-25-04</b> Resumed dr	illing.		12	100/ 100 (100 / 10	
			15.	\$ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
			100	. 19/	
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SIGNATURE	TITLE	Regulatory Compliance Tech	nician DATE	3/1/04	
Type or print name Sto	ormi Davis		Telephone alt.	505-748-1471	
(This space for State use)	, , , , h	OC FIELD REPRESENTATIVE II/	STAFT MULL		
APPROVED BY	my W. Winte	OC FIELD KET NEGT	DATE	MAR O 8 2004	
Conditions of approval, if any:		_		· · · · · · · · · · · · · · · · · · ·	

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