

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
4001 Penbrook St., Odessa, TX 79762

3b. Phone No. (include area code)  
(432) 368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 21, T-17-S, R-32-E

5. Lease Serial No.

LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

8. Well Name and No.  
MCA Unit #368

9. API Well No.  
30-025-29854

10. Field and Pool, or Exploratory Area  
Maljamar G/SA

11. County or Parish, State

Lea County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1) 2/5/2004: MIRU DDU. UNHANG WELL AND UNSEAT PUMP. POOH WITH RODS LAYING DOWN 63 3/4 RODS TO BE REPLACED WITH 7/8 RODS. ND WELLHEAD NU BOP. DROP DOWN TAG FILL @ 4243'. START OUT OF HOLE WITH TUBING SHUTDOWN.

(2) 2/6/2004: RU PUMP TRUCK TO CIRCULATE 100 BBLs 10# BRINE TO KEEP WELL DEAD. POOH WITH TUBING AND SN. RIH WITH 135 JOINTS OF 2 7/8 TUBING. SPOT 1000 GALS XYLENE AND 10 GALS PAO 103 (PARAFFIN DISPERSANT). POOH WITH TUBING. RU PIPE TESTERS. RIH TESTING TUBING TO 4000# BELOW SLIPS. REPLACED 6 COLLARS AND BOTTOM JT BECAUSE OF PITTING (H2S). RUN PACKER IN AND SET 3723. LOADED CASING AND TESTED TO 500# TEST GOOD. SHUTDOWN.

GWW

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title

Regulatory Analyst

Date

2/18/2004

Signature Celeste G. Dale

\*\*\*CONTINUED ON BACK\*\*\*

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: (ORIG. SGD.) DAVID H. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Continued:

## MCA #368

(3) 2/9/2004: OPEN WELL UP. NO PRESSURE ON TBG. RU SWAB EQUIPMENT. SWAB WELL TO FRAC TANK. RECOVERED 56 BBLS FLUID. START FLUID LEVEL AT 300' FROM SURFACE END FLUID LEVEL AT 1800'. TOTAL OF 9 SWAB RUNS MADE. RD SWAB EQUIPMENT. RU SCHLUMBERGER TO ACIDIZE PERFS. PACKER @ 3723'. LOAD CASING AND HOLD 500#. TEST SURFACE LINES TO 5000#. START ACID JOB. PUMPED 1000 GAL 15% NEFE HCL AT 5 BPM. PUMPED 300 GAL 10# BRINED GEL CONTAINING 300# ROCK SALT. PRESSURE @ 1435#. PUMPED 1000 GAL NEFE HCL. PUMPED 700 GAL 10# BRINE GEL AND 700# ROCK SALT. PRESSURE @ 2449. PUMPED 1000 GAL NEFE HCL. PUMPED 27 BBLS FLUSH TO BOTTOM PERFS. SHUTDOWN PUMP TRUCK. ISIP 1318, 5 MIN 1108, 10 MIN 902, 15 MIN 737, MAX PSI 2591, AVERAGE PSI 1027. TOTAL LOAD TO WELL 199 BBLS. LEAVE WELL SHUT IN 1 HR. RU SWAB EQUIPMENT. FLUID LEVEL START AT SURFACE. MADE 9 SWAB RUNS. END FLUID LEVEL AT 1400' FROM SURFACE. RECOVERED 64 BBLS OF FLUID. SHUTDOWN.

(4) 2/10/2004: OPEN WELL UP. TUBING HAD 275# PSI. LET FLOW TO FRAC TANK. FLOWED TOTAL OF 3 BBLS OIL. WELL DIED. SWAB WELL. MADE 25 SWAB RUNS. RECOVERED 129 BBLS WATER, 20 BBLS OIL. START FLUID LEVEL @ 1200', END FLUID LEVEL @ 2200'. SALT SHOW IN BOTTOM OF FLUID SAMPLES. SHUTDOWN.

(5) 2/11/2004: OPEN WELL UP. TUBING PRESSURE 375#. FLOW WELL TO FRAC TANK. FLOWED 3 BBLS FLUID. RU SWAB EQUIPMENT. MADE 6 RUNS. RECOVERED 42 BBLS. START FLUID LEVEL @ 1200'. END FLUID LEVEL @ 2200'. RD SWAB EQUIPMENT. UNSET 5-1/2 PACKER AND POOH. LAY DOWN PACKER. RIH W/ SEAT NIPPLE AND 135 JTS 2-7/8 TBG TO 4144'. ND BOP, NU WELLHEAD. SHUTDOWN.

(6) 2/12/2004: SHUT DOWN WELL SERVICE RIG DUE TO WEATHER CONDITIONS.

(7) 2/13/2004: SHUT DOWN WELL SERVICE RIG DUE TO WEATHER CONDITIONS.

(8) 2/16/2004: BLED WELL DOWN RIH W/ 6' GAS ANCHOR, 2.5 x 1.5 x 20', RHBC, 4 - K-BARS, 2 - G RODS, 99 - 3/4 c, 58 - 7/8 c, POLISH ROD. REPLACED 99 - 3/4 BOXES DUE TO WARE. USED 37 - 7/8 INSPECTED RODS FROM THE YARD, SETTING ABOVE PUMP AND 27 - NEW 7/8. SPACED WELL OUT. HUNG WELL ON. LOAD AND TEST TO 500#. GOOD PUMP ACTION. RDMO.