

Submit 3 Copies to Appropriate District  
Office

**DISTRICT I**

1625 N. French Dr., Hobbs NM 88240

**DISTRICT II**

1301 W. Grand, Artesia NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NC
30-025-36026
5. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
VO-5610

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter

J

1650

Feet From The

South

Line and

2310

Feet From The

East

Line

19

Section

15S

Township

35E

Range

NMPM

Lea

County

10. Date Spudded

11/18/03 RH

11/30/03 RT

11. Date T.D. Reached

1/17/04

12. Date Completed (Ready to Prod)

1/20/04

13. Elevations (DF & RKB, RT, GR, etc.)

4028' GR

14. Elev. Casinghead

15. Total Depth

12990'

16. Plug Back T.D.

D&A

17. If Multiple Compl. How

Many Zones?

18. Intervals

Unlied by

Rotary Tools

40-12990'

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

D&A

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS/Laterolog/CNL

22. Was Well Cored

No

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	385'	17-1/2"	400 sx+ 5 yd RediMix (circ)	
9-5/8"	36#, 40#	4670'	12-1/4"	2050 sx (circ)	
		12990'	8-3/4"		

24.

**LINER RECORD**

25.

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28.

**PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs/DV Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 1/28/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1820'					
Yates	2972'					
San Andres	4460'					
Tubb	7310'					
Abo	7970'					
Wolfcamp	9673'					
Strawn	11714'					
Atoka Shale	11908'					
Morrow	12547'					
Austin	12824'					