District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature:

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

Date

1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT APACHE CORPORATION 000873 Reason for Filing Code / Effective Date 6120 SOUTH YALE, SUITE 1500 <u>TULSA, OKLAHOMA 74136-4224</u> NW - 10/24/03 Pool Name 30-025-36314 Blinebry Oil & Gas (6660) 6660 Property Code Southland Royalty A ¹⁰ Surface Location II. Ul or lot no. eet from the County 37E 130 South 1270 East Lea Bottom Hole Location Ul or lot no. Township Lot. Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code Producing Method Code Gas Connection Date C-129 Permit Number ° C-129 Effective Date C-129 Expiration Date 10/24/2003 III. Oil and Gas Transporters Transporter ²⁰ POD ¹ 0/G 22 POD ULSTR Location 9 Transporter Name and Address and Desciption 037480 EOTT Energy Pipeline LP 42210 O B, Sec. 9, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 B, Sec. 9, T-21S, R-37E Duke Energy Field Services 036785 42230 G P O Box 50020 Midland, Texas 79710-0020 Sid Richardson Gasoline Company B, Sec. 9, T-21S, R-37E 020809 42230 201 Main St., Suite 3000 Fort Worth, Texas 76102 IV. Produced Water 24 POD ULSTR Location and Description Sec. 9, T-21S, R-37E Well Completion Data 23 Spud Date Ready Date ° PBTD 29 Perforations 10/24/2003 8/8/2003 6900' 6725' 5688-5966 1 Hole Size 32 Casing & Tubing Size Depth Set 12-1/4 24# 1286 700 sx / Circulated 186 sx 7-7/8 17# 6900 1100 sx / TOC @ 1050 by CBI 2-7/8 6721 VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length ³⁹ Tbg. Pressure Csg. Pressure 10/24/2003 10/24/2003 12/16/2003 D" 5as AOF Test Method **`**320 $^{\mathbf{47}}$ I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my dge and belief Approved by: Printed Name: Kara Coday Approval Date: Sr. Engineering Technician 1/19/2004 918-491-4957 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

MENDED PEPOPT

District IV

1220 South St. Fran	icis Dr., S	anta Fe, NM 87505							L AMENL		
		I.	REQUEST FOR AL	LOWABI	E AND AUTI	IORIZA	TION TO TRANS	SPORT			
* Operator Name and Add							[20				
APACHE C							000873				
	E, SUITE 1500						for Filing Code / Effective Date				
	MA 74136-422	2013	⁵ Pool Name				NW - 10/24/03 Pool Code				
API Number	,,,								i I		
30-025-363 Property Code	514				Drinkard Property Name				19190 Well Number		
23112			Son		hland Royalty A				19		
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	11 Bot	tom Hole Locat	ion								
Ul or lot no.	Section	Township	Range	Lot. Idn Fe	et from the	North/Sou	ith line Fe	et from t	ne East/West line	County	
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V. Well Comp Spud Date 8/8/2003	letion I	Data ** Ready Date 10/24/2003 ** Casing &	6900' Tubing Size		6725' " Depth Set		6526-6672		HOR-	D077	
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V. Well Comp Spud Date 8/8/2003 31 Hole Size 12- 7- VI. Well Test D 33 Date New Oil 10/24/2003 41 Choke Size	1/4 7/8 Data	Pata Ready Date 10/24/2003 2- Gas Delivery Date 10/24/2003 11/2-20il 41 the Oil Conservation Division and the second	6900' Tubing Size 24# 17# 7/8 "Test Date 12/16/2003 "Water 10 sion have been complied	19	6725' "Depth Set 1286 6900 6721 "Test Length	OIL	6526-6672 700 sx / Circ 1100 sx / TO	ulatec C @	³⁶ Sacks Cement 1 186 SX 1050 by CBL ⁴⁰ Csg. Pre ⁴⁰ Test Me	DO77	
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V. Well Comp Spud Date 8/8/2003 Thole Size 12- 7- VI. Well Test I 3 Date New Oil 10/24/2003 Thoke Size 47 I hereby certify that with and that the informat knowledge and belief.	1/4 7/8 Data	Pata Ready Date 10/24/2003 2- Gas Delivery Date 10/24/2003 11/2-20il 41 the Oil Conservation Division and the second	6900' Tubing Size 24# 17# 7/8 "Test Date 12/16/2003 "Water 10 sion have been complied		6725' "Depth Set 1286 6900 6721 "Test Length		6526-6672 700 sx / Circ 1100 sx / TO "Tog. Pressure "SAOF CONSERVA"	ulateco C @	Sacks Cement 1 186 sx 1050 by CBL Csg. Pre Test Me	DO77	
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1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

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■ AMENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 000873 APACHE CORPORATION Reason for Filing Code / Effective Date 6120 SOUTH YALE, SUITE 1500 TULSA, OKLAHOMA 74136-4224
API Number NW - 10/24/03 Pool Name 30-025-36314 Property Code Tubb Oil & Gas 60240 Southland Royalty A 19 ĬĬ. 10 Surface Location Ul or lot no. Lot. Idn North/South line Feet from the East/West line 37E South 1270 East Lea 11 Bottom Hole Location Ul or lot no. Township Lot. Idn Feet from the North/South line Feet from the East/West line County ² Lse Code Producing Method Code Gas Connection Date C-129 Permit Number ° C-129 Effective Date C-129 Expiration Date 10/24/2003 III. Oil and Gas Transporters 22 POD ULSTR Location Transporter OGRID ²⁰ POD 1 O/G Transporter Name and Address and Description 037480 EOTT Energy Pipeline LP 42210 O B, Sec. 9, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 B, Sec. 9, T-21S, R-37E Duke Energy Field Services 42230 036785 G PO Box 50020 1213 147 Midland, Texas 79710-0020 Sid Richardson Gasoline Company B, Sec. 9, T-21S, R-37E 020809 42230 G 201 Main St., Suite 3000 Fort Worth, Texas 76102 IV. Produced Water 24 POD ULSTR Location and Description B, Sec. 9, T-21S, R-37E Well Completion Data Spud Date ° PBTD Perforations 8/8/2003 10/24/2003 6900' 6149-6297 6725' Hole Size Casing & Tubing Size Depth Set 12-1/4 24# 1286 700 sx / Circulated 186 sx 1100 sx / TOC @ 1050 by CBL 7-7/8 17# 6900 2-7/8 6721 VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tog. Pressure Csg. Pressure 10/24/2003 10/24/2003 2/16/2003 3 AOF Test Method ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION ith and that the information given above is true and complete to the best of my Approved by: Title: Kara Coday PETROLEUM ENGINEER Approval Date: Sr. Engineering Technician MAR 0 8 2654 1/19/2004 918-491-4957 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: Printed Name