## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

# OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

1220 South St. Fra	ncis Dr., S	Santa Fe, NM 87505 L	REQUEST FOR A	LLOWA	BLE AND AUTH	HORIZAT	ION TO TRAI	NSPORT				
Operator Name and Add		***				<sup>2</sup> OGRID Number						
APACHE (					3				000873			
6120 S YA	LE, SU V 7412	TTE 1500						Reason fo	Filing Co	de / Effective Date		
TULSA, O	K /413	<u> </u>		3 Poe	ol Name			L	Pool Co			
30-025-363	339				ubb Oil & Gas				60240			
Property Code				-	Property Name				Well Number			
II. 24426	10 <b>S</b> 111	Irface Location		Hav	wk A					#19		
Ul or lot no.		Township	Range	Lot. Idn	Feet from the	North/Sout	h line	Feet from th	e.	East/West line	County	
н	8	215	37E		1420		FNL	15	0	FEL	Lea	
		ttom Hole Loca										
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South		Feet from th		East/West line	County	
H 12 Lse Code	8 17 Pro-	21S ducing Method Code	37E  Gas Connection D	ate 13 C-	1420 129 Permit Number	<u> </u>	FNL 16 C-129 Effective	Date 15	<u> </u>	FEL  1' C-129 Expiration	Lea on Date	
F		P	9/13/2003			·				•		
III. Oil and Ga	s Trans											
18 Transporter OGRID		19 Transpe and A		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description						
037480	EOTT	ENERGY PIPE			0765610	0	A Sec 8 T	21S R	P37F			
	4	OX 4666			0,000		11, 500. 0, 1	210, 10	J, <b>L</b>			
	4	TON, TX 7721	0-4666									
024650	7	GY MIDSTRE	<u>`</u> ,,	3	0765630	G	A. Sec. 8 T	21S R	37 <b>É</b> 3 9	1077	····	
	4	OUISIANA, SI			0703030		11, 000. 0, 1	/\s	6'F3'	11/2/2	\	
		TON, TX 7700					and Description  A, Sec. 8, T21S, R37E3 9 70 77 72  A, Sec. 8, T21S, R37E3 9 70 77 72  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	Ž.	
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	<del> </del>						\	<del>(8</del> 2	. 00/	HIP	72/	
	V. Produced Water									δ/		
						1 V						
IV. Produced V	Vater							1.0	्टेंडर	25520		
<sup>23</sup> POD			24 POD ULSTR Lo		-							
0765650	lation I	)ata	A, Sec. 8, 7	[21S, R	37E							
V. Well Comp	letion 1	Jala <sup>∞</sup> Ready Date	2' TD		<sup>20</sup> PBTD		29 Perforations	s I		<sup>™</sup> DHC, M	•	
8/20/2003		9/13/2003	6950		6902	- 1	6231-647		Ĺ		0076	
<sup>31</sup> Hole Size		32 Casing &	Tubing Size		33 Depth Set	34 Sacks Cement						
12 1/4			5/8		1336	700 sx / Circulated to surface						
7 7/8		5 1/2			6950	1360 sx / TOC 138' (CBL)						
		2	7/8		6766							
VI. Well Test I	Data	<u> </u>		<u> </u>								
33 Date New Oil	Ť	<sup>36</sup> Gas Delivery Date	37 Test Date		38 Test Length		Jy Tbg. Pressure	e		** Csg. Pressu	ire	
9/13/2003		9/13/2003	12/3/2003		24							
41 Choke Size		R 70	Water 40		43°G	İ	43 AOF			46 Test Metho	xd	
47 Thoroby conting that	the miles of	the Oil Conservation Divi	, ,,		92		CONCEDIA	TION	DIVITO	TON	<del></del>	
		ove is true and complete t		ı		OIL	CONSERVA	AHON	DIVIS	SION		
knowledge and belief.				1								
Signature:		Cala	Appr	Approved by:								
Printed Name:	ra	mony		Title:				per	- cu			
	Kara C	Coday		11116.					urro)			
Title:				Appr	Approval Date: PETROLEUM ENGINEER							
	Sr. Eng	gineering Techr	nician	<b>— </b>  _								
Date: 1/10/200		Phone:	401 4057					MAR 0 8 2004				
1/19/2004		918-4 in the OGRID number an	491-4957							•		
die e a change of	· operator thi	are covery dumpet at	o name of the brevious of	res a sul								
	Previous Op	erator Signature:		Printe	ed Name			Title			Date	

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature:

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

## OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV MENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT APACHE CORPORATION 000873 Reason for Filing Code / Effective Date 6120 S YALE, SUITE 1500 TULSA, OK 74136 Pool Name Pool Code 30-025-36339 19190 <u>Drinkard</u> Well Number Property Code Hawk A #19 24426 10 Surface Location Lot. Idn orth/South line Feet from the est/West line Ul or lot no. 37E 150 FEL Bottom Hole Location Lot. Idn Ul or lot no. Township Feet from the North/South line Feet from the East/West line County 150 1420 Gas Connection Date 9/13/2003 III. Oil and Gas Transporters 22 POD ULSTR Location Transporter OGRID <sup>20</sup> POD O/G Transporter Name and Address and Desription 037480 EOTT ENERGY PIPELINE LP 0765610 A, Sec. 8, T21S, R37E 0 P O BOX 4666 HOUSTON, TX 77210-4666 A, Sec. 8, T21S, R37E DYNEGY MIDSTREAM SERVICES 024650 0765630 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002 6678910117273 sqqoH IV. Produced Water POD ULSTR Location and Description 0765650 A. Sec. 8, T21S, R37E Well Completion Data Spud Date Ready Date <sup>20</sup> PBTD Perforations 8/20/2003 9/13/2003 6950 6902 5675-6122 1 Hole Size Casing & Tubing Size Depth Set 12 1/4 8 5/8 1336 700 sx / Circulated to surface 5 1/2 6950 1360 sx / TOC 138' (CBL) 7 7/8 2 7/8 6766 VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure 9/13/2003 \*1 Choke Size 12/3/2003 \*\* Water\_ 9/13/2003 o AOF ° Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my Signature: Approved by: Printed Name: Title: PETROLEUM ENGINEER Kara Coday Title: Approval Date: Sr. Engineering Technician MAR 0 8 2004 Date: Phone: 918-491-4957 1/19/2004 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

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# OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87505

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1220 South St. Fra										
		I.		OWABLE AND AUTHORIZ	ZATION TO TRA					
Operator Name and Ad		D - TION				OGRID Numb				
APACHE ( 6120 S YA							000873 ason for Filing Code / Effective Date			
TULSA, O			- <u></u>		<u></u>		D F	t C.		
API Number			Di	Pool Name		° Po	ool Code			
30-025-36. Property Code	339		Rlit	nebry Oil & Gas Property Name		9 W	6660 Well Number			
24426		l		Hawk A			#19			
II.	10 Sur	face Location	- b			- 45.				
Ul or lot no. H	Section 8	Township 21S	Range Lo 37E	ot. Idn Feet from the North/S	/South line FNL	Feet from the 150	East/West line FEL	County Lea		
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Ul or lot no.	Section	Township	Range Lo		South line	Feet from the	East/West line	County		
H 12 Lse Code	8 13 Prod	21S lucing Method Code	37E  14 Gas Connection Date	1420	FNL  18 C-129 Effective	re Date	FEL  17 C-129 Expirati	Lea ion Date		
F		P	9/13/2003				<u> </u>			
III. Oil and Ga	is Trans									
18 Transporter OGRID	T		orter Name Address	<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location and Description				
037480	EOTT	ENERGY PIPE		0765610	O A, Sec. 8,			, , , , , , , , , , , , , , , , , , ,		
	<del>, 1</del>	OX 4666				* <del>* * -</del> - , .	L			
	<b>88</b>	TON, TX 7721	0-4666							
024650			AM SERVICES	0765630	G A, Sec. 8,	T21S, R37	E			
	1000 L	OUISIANA, SU	Л <b>ТЕ 580</b> 0							
	HOUS	TON, TX 7700	2				75891	071,		
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IV. Produced V	Water						100			
<sup>23</sup> POD 0765650			<sup>24</sup> POD ULSTR Locati	<del>-</del>			105	-7207		
V. Well Comp	alatian T		* Sec 8 12	.1 <b>5 K</b> 57E			V 62100.	- サセカーノ		
	oferion r		A, Sec. 8, T2				-307			
25 Spud Date		20 Ready Date	27 TD	<sup>2™</sup> PBTD	<sup>29</sup> Perforatio	I	IL OO DHC, M	10 0 0 0		
8/20/2003 31 Hole Size		<sup>20</sup> Ready Date 9/13/2003	27 TD 6950	<sup>∞</sup> РВТD 6902	<sup>29</sup> Perforatio 5675-612	22	HDR-2	0076		
8/20/2003 31 Hole Size	e	<sup>20</sup> Ready Date 9/13/2003 <sup>32</sup> Casing &	27 TD 6950 Tubing Size	<sup>20</sup> PBTD 6902 <sup>33</sup> Depth Set	5675-612	22	HDR - A	0076		
8/20/2003	e	9/13/2003 32 Casing &	27 TD 6950	<sup>∞</sup> РВТD 6902	5675-612	22 34 5 700 sx / Cir	HDR-	0076 ace		
8/20/2003 Thole Size 12 1/4	e	9/13/2003 32 Casing & 8	6950 Tubing Size 5/8	<sup>26</sup> PBTD 6902 <sup>33</sup> Depth Set 1336	5675-612	22 34 5 700 sx / Cir	HDR - A Sacks Cement culated to surfa	0076 ace		
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8/20/2003 31 Hole Size 12 1/4 7 7/8  VI. Well Test I 31 Date New Oil 9/13/2003	Data	20 Ready Date 9/13/2003 32 Casing & 8 5 2 38 Gas Delivery Date 9/13/2003	77 TD 6950 Tubing Size 5/8 1/2 7/8 7 Test Date 12/3/2003	2º PBTD 6902 3º Depth Set 1336 6950 6766	5675-617	22 700 sx / Cir 1360 sx / '	ADR - ASSacks Cement Culated to surfa TOC 138' (CBL	DD7b ace L) sure		
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8/20/2003 31 Hole Size 12 1/4 7 7/8  VI. Well Test I 32 Date New Oil 9/13/2003 41 Choke Size	Data	9/13/2003  32 Casing & 8  5  2 38 Gas Delivery Date 9/13/2003  9/13/2003	7 TD 6950  Tubing Size 5/8 1/2 7/8  7 Test Date 12/3/2003 7 Water 40  sion have been complied	26 PBTD 6902 33 Depth Set 1336 6950 6766	5675-612	22   34 graph   34 gra	ADR - ASacks Cement Culated to surfa TOC 138' (CBL  AU Csg. Press Tost Meth	DD7b ace L) sure		
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8/20/2003 31 Hole Size 12 1/4 7 7/8  VI. Well Test I 32 Date New Oil 9/13/2003 43 Choke Size  47 I hereby certify tha with and that the informa knowledge and belief. Signature: Printed Name:  Title:  Date: 1/19/200	Data Data  At the rules of the ation given about the street of the ation given about the street of t	Phone:  9/13/2003  32 Casing & 8 5 2  2  8 9/13/2003  34 9/13/2003  30 10 10 10 10 10 10 10 10 10 10 10 10 10	7 TD 6950 Tubing Size 5/8 1/2 7/8  7 Test Date 12/3/2003 7 Water 40 sion have been complied of the best of my	26 PBTD 6902 33 Depth Set 1336 6950 6766  34 Test Length 24 92 OI Approved by: Intle: Approval Date:	39 Tbg. Presst 43 AOF	22	Sacks Cement  Coulated to surfat  TOC 138' (CBL  CSg. Press  TOST Meth  VISION	DD7b ace L) sure		