

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-36385

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER _____

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Bourdon

8. Well No.

2

9. Pool name or Wildcat

House; Drinkard

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded

9/22/03

11. Date T.D. Reached

10/8/03

12. Date Compl. (Ready to Prod.)

12/9/03

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3526'

14. Elev. Casinghead

15. Total Depth

7800'

16. Plug Back T.D.

7240'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6980'-7030' House; Drinkard

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1620'	12 1/4"	850 Sx Class C	
5 1/2"	17# N80	7800'	7 7/8"	1500 Sx Class C&H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6988'	

26. Perforation record (interval, size, and number)

7570'-7448', 1 spf, 35 holes
7394'-7280', 2 spf, 128 holes, CIBP @ 7240'
7030'-6980', 2 spf, 63 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7030-6980	Frac 115,500 Ottawa Sand + 1636 Bbls X-Link

28. PRODUCTION

Date First Production 12/9/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PAP Plunger Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/10/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 100	Water - Bbl 50	Gas - Oil Ratio 1,136
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 88	Gas - MCF 100	Water - Bbl 50	Oil Gravity - API - (Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Dynege Midstream

Test Witnessed By

Steve Almager

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production AnalystDate 1/30/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1580	T. Strawn	
B. Salt	2688	T. Atoka	
T. Yates	2878	T. Miss	
T. 7 Rivers	2985	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4289	T. Simpson	
T. Glorieta	5847	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	6060	T. Gr. Wash	
T. Tubb	6596	T. Delaware Sand	
T. Drinkard	6890	T. Bone Springs	
T. Abo	7130	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2000	3000	1000	Anhydrite, Salt, Shale				
3000	4390	1390	Anhydrite, Dolomite				
4390	5620	1230	Dolomite				
5620	6060	440	Dolomite, Sandstone				
6060	6600	540	Dolomite				
6600	6680	80	Dolomite, Sandstone				
6680	7000	320	Dolomite				
7000	7800	800	Dolomite, Limestone				