

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36385
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 352 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Bourdon
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>18</u> Township <u>20S</u> Range <u>39E</u> NMPM Lea County		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3526		9. Pool name or Wildcat D-K; ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Attempt ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/31/03 Perf Abo w/1spf 7448'-7454', 7466'-7472', 7482'-7486', 7490'-7496', 7562'-7570', total 35 holes.
11/4/03 Acidize w/1500 gals 15% Nefe. Flow back pressure to frac tank. Release pkr & ko ball sealers. Reset pkr to 7350'. Acidize w/6000 gal 20% HCL + 31 tons of CO2. Flow to frac tank.
11/4/03 Well dead. Remove frac valves, swab. Flow 1 hr & dies. Release pkr & POOH.
11/6/03 RUWL. Set RBP @ 7420'. Perforate upper Abo 7280'-7286', 7302'-7310', 7313'-7326', 7330'-7336', 7340'-7344', 7352'-7366', 7373'-7378', 7386'-7394', 2/spf, total 128 holes.
11/7/03 Set Pkr @ 7160'. Swab tbg dry. Acidize w/5000 gal 15% NeFe + extra iron control + 200 ball sealers. Surge balls off & finish acid job. Flow to frac tank overnight.
11/8/03 Release pkr & pull RBP. Run tbg, rods & pump. Put well to production making 16 BOD, 23 MCFD, 4 BWD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst

Type or print name Angie Crawford

ACrawford@xericoil.com

Telephone No. 409-683-3171

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER
Conditions of approval, if any:

