

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                |                             |                                                      |
|------------------------------------------------------------------------------------------------|-----------------------------|------------------------------------------------------|
| Operator name and Address<br>Xeric Oil & Gas Corporation<br>P. O. Box 352<br>Midland, TX 79702 |                             | OGRID Number<br>025482                               |
| API Number<br>30 - 0 25-36385                                                                  | Pool Name<br>House;Drinkard | Reason for Filing Code/ Effective Date<br>RC 12/2003 |
| Property Code<br>25721                                                                         | Property Name<br>Bourdon    | Pool Code<br>33250                                   |
|                                                                                                |                             | Well Number<br>2                                     |

II. Surface Location

|                    |               |                 |              |         |                      |                           |                      |                        |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no.<br>P | Section<br>18 | Township<br>20S | Range<br>39E | Lot Idn | Feet from the<br>660 | North/South Line<br>South | Feet from the<br>660 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|

Bottom Hole Location SAME

|               |                               |                                |                     |                      |                       |                  |               |                |        |
|---------------|-------------------------------|--------------------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section                       | Township                       | Range               | Lot Idn              | Feet from the         | North/South line | Feet from the | East/West line | County |
| Lee Code<br>P | Producing Method Code<br>Pump | Gas Connection Date<br>12/9/03 | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| Transporter<br>OGRID | Transporter Name<br>and Address                              | POD     | O/G | POD ULSTR Location<br>and Description |
|----------------------|--------------------------------------------------------------|---------|-----|---------------------------------------|
| 188355               | Big Tex Crude Oil Co.<br>P. O. Box 5722<br>Abilene, TX 79608 | 2835124 | 0   | Lease Battery<br>0, Sec. 18, 20S, 39E |
| 024650               | Dynegy Midstream<br>1000 Louisiana<br>Houston, TX 77002-5050 | 2835125 | G   | Lease Battery<br>0, Sec. 18, 20S, 39E |
|                      |                                                              |         |     |                                       |
|                      |                                                              |         |     |                                       |
|                      |                                                              |         |     |                                       |

IV. Produced Water

|                |                                                                           |
|----------------|---------------------------------------------------------------------------|
| POD<br>2835126 | POD ULSTR Location and Description<br>Lease Battery, 0, Sec. 18, 20S, 39E |
|----------------|---------------------------------------------------------------------------|

V. Well Completion Data

|                      |                                     |                     |                                |                           |         |
|----------------------|-------------------------------------|---------------------|--------------------------------|---------------------------|---------|
| Spud Date<br>9/22/03 | Ready Date<br>12/9/03               | TD<br>7800          | PBTD<br>7240                   | Perforations<br>6980-7030 | DHC, MC |
| Hole Size<br>12 1/4" | Casing & Tubing Size<br>8 5/8" csg. | Depth Set<br>1,620' | Sacks Cement<br>850 Sx Class C |                           |         |
|                      | 5 1/2" csg.                         | 7,800'              | 1500 Sx Class C & H            |                           |         |
|                      | 2 7/8" tbg.                         | 6,988'              |                                |                           |         |

VI. Well Test Data

|                         |                              |                       |                      |                      |                     |
|-------------------------|------------------------------|-----------------------|----------------------|----------------------|---------------------|
| Date New Oil<br>12/9/03 | Gas Delivery Date<br>12/9/03 | Test Date<br>12/10/03 | Test Length<br>24 hr | Tbg. Pressure<br>N/A | Csg. Pressure<br>45 |
| Choke Size<br>N/A       | Oil<br>88                    | Water<br>50           | Gas<br>100           | AOF                  | Test Method<br>pump |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Angie Crawford*  
Printed name: Angie Crawford/ACrawford@xericoil.com  
Title: Production Analyst  
Date: 1/30/04  
Phone: 915-683-3171

OIL CONSERVATION DIVISION

Approved by: *Paul J. [Signature]*  
Title: PETROLEUM ENGINEER  
Approval Date:

MAR 08 2004