

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36385

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Bourdon

8. Well No.

2

9. Pool name or Wildcat

DK; ABO

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded

9/22/03

11. Date T.D. Reached

10/8/03

12. Date Compl. (Ready to Prod.)

11/8/03

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3526'

14. Elev. Casinghead

15. Total Depth

7800'

16. Plug Back T.D.

7728'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7280-7570 DK; Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Micro CFL, Comp. Neutron, Elemental Capture

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1620'	12 1/4"	850 Sx Class C	
5 1/2"	17# N80	7800'	7 7/8"	1500 Sx Class C&H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7762'	

26. Perforation record (interval, size, and number)

7570'-7448', 1 spf, 35 holes
7394'-7280', 2 spf, 128 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7570-7448	1500 gal 15% NeFe
	6000 Gal 20% Hcl + 31 ton CO2
7394-7280	5000 gal 15% NeFe+iron control

28. PRODUCTION

Date First Production 11/8/03		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4" VSP Pump			Well Status (Prod. or Shut-in) Producing	
Date of Test 11/8/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 23	Water - Bbl. 4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 23	Water - Bbl. 4	Oil Gravity - API - (Corr.) 35.44

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Dynegy Midstream (Sold)

Test Witnessed By

Mike Mooney Hobbs
OC

30. List Attachments

Inclination Survey, DLD, ECSTGR, MCFL Logs, & Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Acracrowford@xericoil.com

Signature

Angie Crawford

Printed Name

Angie Crawford

Title

Production Analyst

Date

1/22/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy	
T. Salt	1580
B. Salt	2688
T. Yates	2878
T. 7 Rivers	2985
T. Queen	
T. Grayburg	
T. San Andres	4289
T. Glorieta	5847
T. Paddock	
T. Blinebry	6060
T. Tubb	6596
T. Drinkard	6890
T. Abo	7130
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Gallup
- Base Greenhorn
- T. Dakota
- T. Morrison
- T. Todilto
- T. Entrada
- T. Wingate
- T. Chinle
- T. Permian
- T. Penn "A"

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1. from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2000	3000	1000	Anhydrite, Salt, Shale
3000	4390	1390	Anhydrite, Dolomite
4390	5620	1230	Dolomite
5620	6060	440	Dolomite, Sandstone
6060	6600	540	Dolomite
6600	6680	80	Dolomite, Sandstone
6680	7000	320	Dolomite
7000	7800	800	Dolomite, Limestone

From	To	Thickness In Feet	Lithology