

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		2 OGRID Number 025482
3 APT Number 30 - 0 25-36385		4 Reason for Filing Code/ Effective Date NW-11/2003
5 Pool Name DK;ABO	6 Pool Code 15200	
7 Property Code 25721	8 Property Name Bourdon	9 Well Number 2

II. 10 Surface Location

UL or lot no. P	Section 18	Township 20S	Range 39E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line East	County Lea
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11 Bottom Hole Location SAME

UL or lot no. P	Section 18	Township 20S	Range 39E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Lea
12 Use Code P	13 Producing Method Code Pump	14 Gas Connection Date 11/21/03	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
188355	Big Tex Crude Oil Co. P. O. Box 5722 Abilene, TX 79608	2835124	O	Lease Battery 0, Sec. 18, 20S, 39E
024650	Dynegy Midstream 1000 Louisiana Houston, TX 77002-5050	2835125	G	Lease Battery 0, Sec. 18, 20S, 39E

IV. Produced Water

23 POD 2835126	24 POD ULSTR Location and Description Lease Battery, 0, Sec. 18, 20S, 39E
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V. Well Completion Data

25 Spud Date 9/22/03	26 Ready Date 11/8/03	27 TD 7800	28 PBDT 7728	29 Perforations 7280'-7570'	30 DHC-MC
31 Hole Size 12 1/4"	32 Casing & Tubing Size 8 5/8" csg.	33 Depth Set 1,620'	34 Sacks Cement 850 Sx Class C		
7 7/8"	5 1/2" csg.	7,800'	1500 Sx Class C & H		
	2 7/8" tbg.	7,762'			

VI. Well Test Data

35 Date New Oil 11/8/03	36 Gas Delivery Date 11/21/03	37 Test Date 11/8/03	38 Test Length 24 hr	39 Tbg. Pressure N/A	40 Csg. Pressure 40
41 Choke Size N/A	42 Oil 16	43 Water 4	44 Gas 23	45 AOF	46 Test Method pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Angie Crawford*
Printed name: Angie Crawford/ACrawford@xericoil.com
Title: Production Analyst
Date: 1/22/04 Phone: 915-683-3171

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

MAR 08 2004 PETROLEUM ENGINEER