

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36482

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No. 29846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Lewis B. Burleson, Inc.

3. Address of Operator
P.O. Box 2479 Midland, Texas 79702

4. Well Location
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line

Section 27 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded 12/1/03 11. Date T.D. Reached 12/13/03 12. Date Compl. (Ready to Prod.) 2/1/2004 13. Elevations (DF& RKB, RT, GR, etc.) 3339' GR 14. Elev. Casinghead 3339

15. Total Depth 7200 16. Plug Back T.D. 7200 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By XX Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6653-6939 ABO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-N 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1164'	12-1/4	550 SX 1127	
5-1/2	17#	7200'	7-1/2	1020 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7200

26. Perforation record (interval, size, and number)
6653-6939 39 (.381 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6653-6939 Acid 8,000 gallons

28. PRODUCTION

Date First Production 2/1/2004 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4 RWBC Well Status (Prod. or Shut-in) Prod.

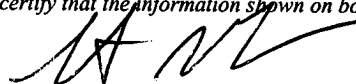
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/04	24						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	50		3	2	2	38 degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Steven L. Burleson Title Vice-Pres. Date 2/9/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3650	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3968	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5054	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5348	T. Ellenburger	T. Dakota	T.
T. Blinebry 5415	T. Gr. Wash	T. Morrison	T.
T. Tubb 6016	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6237	T. Bone Springs	T. Entrada	T.
T. Abo 6608	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....6608.....to.....7100.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1160	1160	Sand & Red Beds
1160	2450	1290	Anhydrite & Salt
2450	2676	317	Anhydrite & Dolomite
2767	3650	883	Sand & Dolomite
3650	7200	3550	Dolomite