

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBES OCD

MAX 31 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05203
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <u>Inj</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator P O Box 2249		7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit
4. Well Location Unit Letter <u>O</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>2310'</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>14S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>8-1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' RKB		9. OGRID Number <u>19958</u>
		10. Pool name or Wildcat Denton Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/11 MIRU WORKOVER RIG. TOO. WITH PARTED TBG @14 JTS DOWN. FISH TBG AND RELEASED PKR. TOO. WITH TBG LAYING DOWN.

5/3/11 RIH WITH 7" LOCK-SET PKR AND NEW 2 3/8" COMPOSITE FIBERGLASS LINED TBG. SET PKR @ 9170', PUMP PKR FLUID ON BACKSIDE, PRESSURE TEST CSG TO 520 PSI FOR 30 MIN. RIG DOWN.

5/20/11 RUN MIT. PRESSURE TEST CSG TO 510 PSI FOR 30 MIN. TEST WITNESSED BY MAXEY G BROWN WITH OCD.

Spud Date: 5/2/11

Rig Release Date: 5/4/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

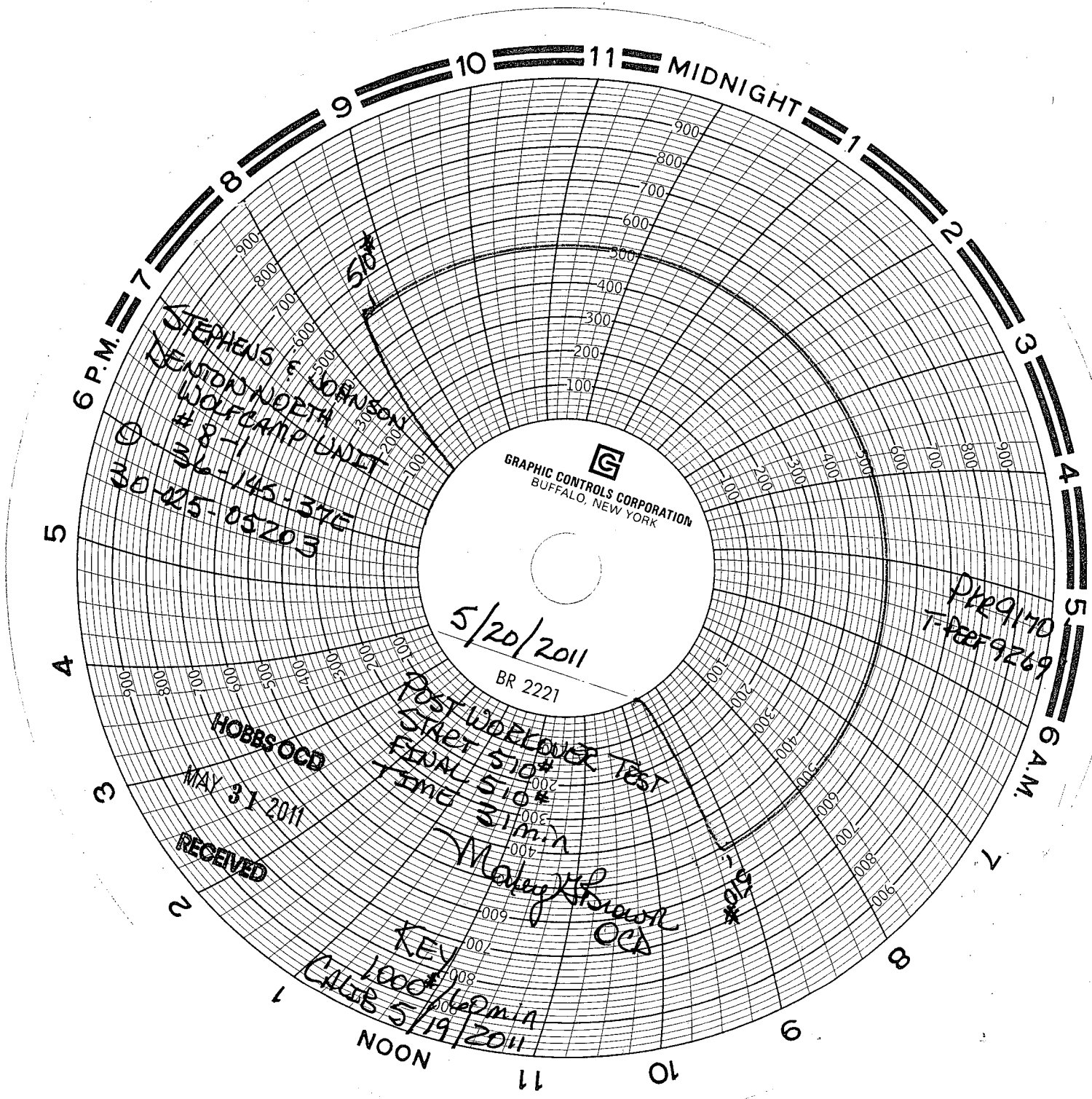
SIGNATURE Bob Gilmore TITLE ENGINEER DATE MAY 10, 2011

Type or print name BOB GILMORE E-mail address: BGILMORE@SJOC.NET PHONE: 940-723-2166

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 6-1-2011

Conditions of Approval (if any):



STEPHENS
DENON NORTH
WOLF CAMP UNIT
#8-11
36-145-37C
60-025-05203

5/20/2011
BR 2221

Plr 9170
T-Per 9269

HOBBS OCD
MAY 31 2011

POST WORKOVER TEST
STRET 510*
FINAL 510*
TIME 31min

RECEIVED

Maley K B
OCD

KEY
1000
CALIB 5/19/2011
NOON