State of New Mexico RECEIVED Minerals and Natural Resources

Department Department District III 1 000 Rio Brazos Road, Aztec, NM 8741 0 MAR 3 0 2009 Oil Conservation Division District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87440BBSOCD

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal. or closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

Santa Fe, NM 87505

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144.

Please be advised that approval of this request does not relieve environment. Nor does approval relieve the operator of its resp	the operator of liability should operations result in pollution of surface water, ground water or the consibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: Mark Engage Comparation	OGRID #013837	
Operator Mack Energy Corporation Address. P.O. Box 960 Artesia, NM 88210-09		
Facility or well name Jerry State #2		
API Number 30-005-29187	OCD Permit Number: P1-03327	
	Township 15S Range 31E County Chaves	
Center of Proposed Design: Latitude	LongitudeNAD:19271983	
Surface Owner: Federal State Private Triba	al Trust or Indian Allotment	
Closed-loop System: Subsection H of 19.15.17.11	NAIAC	
Operation: Drilling a new well Workover or Dril	ling (Applies to activities which require prior approval of a permit or notice of intent) P&A	
Above Ground Steel Tanks or Haul-off Bins		
Sign: Subsection C of 19.15.17.11 NMAC		
12" x 24", 2" lettering, providing Operator's name, si	te location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachme	nt Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attack	hed to the application. Please indicate, by a check mark in the box, that the documents are	
attached Design Plan -based upon the appropriate requirem		
Design Plan -based upon the appropriate requirem Operating and Maintenance Plan - based upon the Closure Plan (Please complete Box 5) - based upo	appropriate requirements of 19.15.17.12 NMAC nthe appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design)	\cdot	
Previously Approved Operating and Maintenance Plan		
Waste Removal Closure For Closed-loop Systems Tha	t Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for facilities are required.	r the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Re-vegetation Plan - based upon the appropr	uture service and operations used upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC used upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC useriate requirements of Subsection G of 19.15.17.13 NMAC	
6	And requirements of Subsection C of 17.13.17.13 NIVIAC	
Operator Application Certification: Thereby certify that the information submitted with this a	application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Jerry W. Sherrell	Title: Production Clerk	
•		
	Date: 3/27/09	
e-mail address: jerrys@mackenergycorp.com	Telephone: 575-748-1288	

Oil Conservation Division



7. OCD Approval: Permit Application (including closure	plan) Closure Plan (only)
OCD Representative Signature:	Approval Date: 08/0//11
OCD Representative Signature: Geologist Title:	OCD Permit Number: 4) -03327
Closure Report (required within 60 days of closure comp Instructions: Operators are required to obtain an approved	l closure plan prior to implementing any closure activities and submitting the closure report. n within 60 days of the completion of the closure activities. Please do not complete this
	Closure Completion Date:
Closure Report Regarding Waste Removal Closure For C Instructions: Please indentify the facility or facilities for w two facilities were utilized.	Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: there the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	
Were the closed-loop system operations and associated activ	ities performed on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techniq	
Operator Closure Certification:	
belief. I also certify that the closure complies with all applica	ed with this closure report is true, accurate and complete to the best of my knowledge and able closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

1.47%

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2- 4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2-500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).

