

New Mexico Oil Conservation Division, District

1625 N. French Drive

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM70990X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOR Operating Co7. If Unit of CA/Agreement, Name and/or No.
Milnesand Unit8. Well Name and No.
#1319. API Well No.
30-041-10041

3a. Address

200 N. Loriane, Suite 1440 Midland, TX 79701

3b. Phone No. (include area code)

432-687-0303

10. Field and Pool or Exploratory Area
Milnesand - San Andres4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL & 1980 FEL
Sec 7 T 08S R 35E11. Country or Parish, State
Roosevelt Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOR Operating Co. requests approval to plug and abandon this well according to attached proposed procedure and wellbore diagram.

Est start date 5/30/11

****Note:** EOR plans to use BCM & Associates to plug a total of 13 wells (for both EOR, 12 wells & Ridgeway, 1 well) and has scheduled to complete these 13 P&As prior to 6/30/11

HOBBS OCD

JUN 02 2011

RECEIVED

Eg 6-2-2011

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title Production Asst

Signature

Date 04/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted For Record Only On MAY 09 2011! The BLM Does Not Approve The Plugging Of This Well! Approval Is Subject To Approval By The New Mexico Oil Conservation Division Only! Please Call David Glass At (575) 627-0275 If You Have Any Questions About This!

Grant or certify
which wouldTitle
Office

Date

or any person knowingly and willfully to make to any department or agency of the United States any false, misstatement or omission in this report or certification.

Plugging Procedure

Milnesand Unit #131

API No. – 30-041-10041

1. Prepare location and test anchors
2. MIRU plugging rig
3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
4. NDWH/NU BOP
5. RIH w/4 ½ CIBP on 2 3/8 WS @ 4530' (+/-) – within 100' of top perf – 4587'
 - a. Spot 35' of cement on CIBP
 - b. Let cement cure – bump plug @ 4495' (+/-)
6. Load well with plugging mud and conduct MIT to 500 psi. , test for leak off.
 - a. Bleed pressure off after MIT.
7. TIH to 4560' and spot 25 SX cement plug
 - a. Wait on cement and tag
8. MIRU WL and RIH w/perf gun to 3040'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
9. TIH w/WS – spot 25 SX cement plug @ 3040'
 - a. Wait on cement
 - b. Tag plug
10. MIRU WL and RIH w/perf gun to 1595'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
11. TIH w/WS – spot 25 SX cement plug @ 1520'
 - a. Wait on cement
 - b. Tag plug
12. MIRU WL and RIH w/perf gun to 430'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
13. TIH w/WS – spot 25 SX cement plug @ 430'
 - a. 8 5/8 csng. Shoe @ 401'
 - b. Wait on cement
 - c. Tag plug
14. TIH to tag plug @ 380' (+/-)
 - a. Spot cement plug
 - b. circulate cement to surface
 - c. TOH w/WS
15. RDMO Plugging Rig
 - a. Install P & A marker plate
 - b. Cut off dead men
 - c. Remediate Location

