

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM70990X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOR Operating Co

7. If Unit of CA/Agreement, Name and/or No.
Milnesand Unit

8. Well Name and No. #201

9. API Well No.
30-041-10180

3a. Address

200 N. Loriane, Suite 1440 Midland, TX 79701

3b. Phone No. (include area code)

432-687-0303

10. Field and Pool or Exploratory Area
Milnesand - San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL & 1980 FEL
Sec 25 T 08S R 34E

11. Country or Parish, State
Roosevelt Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA:

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOR Operating Co. requests approval to plug and abandon this well according to attached proposed procedure and wellbore diagram.

Est start date 6/6/11.

**Note: EOR plans to use BCM & Associates to plug a total of 13 wells (for both EOR, 12 wells & Ridgeway, 1 well) and has scheduled to complete these 13 P&As prior to 6/30/11

HOBBS OCD

JUN 02 2011

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title	Production Asst
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Signature _____

Date 04/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted For Record Only On MAY 09 2011! The BLM Does Not Approve The Plugging Of This Well! Approval Is Subject To Approval By The New Mexico Oil Conservation Division Only! Please Call David Glass At (575) 627-0275 If You Have Any Questions About This!

rant or certify
which would

Title

Office

Date _____

or any person knowingly and willfully to make to any department or agency of the United States any false, jurisdiction.

Plugging Procedure

Milnesand Unit #201

API No. – 30-041-10180

1. Prepare location and test anchors
2. MIRU plugging rig
3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
4. NDWH/NU BOP
5. 4 ½ casing is parted @ 1852'
6. Attempt will be made to mill parted/collapsed casing – in an effort to re-enter casing and perform a standard plugging procedure.
7. If unsuccessful EOR Operating Co. will work with OCD/BLM on contingency plugging plan.

