HOBBS OCD

Submit One Copy To Appropriate District MAY 3 1 2011 State of New Mexico Office	Form C-103
District I V625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources RECEIVED	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025- 2 28432 / 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B-2073
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cheryl A
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other P&A'd	8. Well Number 2
2. Name of Operator	9. OGRID Number 21355
Southwest Royalties, Inc. 3. Address of Operator	10. Pool name or Wildcat
6 Desta Drive, Ste 2100, Midland, TX 79705	Eumont Oil
4. Well Location	
Unit Letter_O : 560 feet from the S line and 1835 feet from the E line Section 31 Township 18S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3728.7 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
·	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V TEMPORARILY ABANDON CHANGE PLANS COMMENCE	NORK ☐ ALTERING CASING ☐ ' E DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON	<u> </u>
	in ready for OCD inspection offer D&A
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Operations A	AssistantDATE5/27/11
THE OR DEDUCTION OF THE PROPERTY AND ADDRESS AND ADDRE	
TYPE OR PRINT NAMEDawn M. Howard E-MAIL: dhoward@claytonwilliams.com PHONE:432/688-3267 For State Use Only	
$\frac{1}{2} \sqrt{\frac{1}{2}} \sqrt$	
APPROVED BY: TITLE COMPLETE Conditions of Approval (if any)	MU DATE PICTOR