

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD  
MAY 23 2011  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20749 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1713-1
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit- Tract 23 ✓
4. Well Location Unit Letter K : 2311.8 feet from the South line and 2226.8 feet from the West line Section 31 Township 17S Range 35E NMPM County Lea		8. Well Number 002 ✓
		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Vacuum, Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' RKB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivation of TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivation of TA well

08/11/10 RUPU test csg to 550# 15min-held, P/U 3-7/8" bit, 6-3-1/8" drill collars and tbg, tagged in 4-1/2" csg @5962' Drilled out CIBP pushed to 6118', pulled uphole to 4559'  
08/12/10 Perforated 4-1/2" csg w/3 spf from 6000'-6040'  
08/13/10 Set RBP @ 6056' set pkr @ 6026', acidize perms 6000'-6040' w/3000 gals 15% HCl NEFE acid, released pkr and rbp  
08/16/10 Load and pressure test tbg and pump to 600psi, space pump 16" off bottom. RDMO

Spud Date:

04/27/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. D. Maiorino

TITLE Regulatory Specialist

DATE 05/16/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 06 2011

Conditions of Approval (if any)