

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD

MAY 23 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-20750</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No. B-1713-1</p>
<p>3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit- Tract 23</p>
<p>4. Well Location Unit Letter F : 2122 feet from the North line and 2227 feet from the West line Section 31 Township 17S Range 35E NMPM County Lea</p>		<p>8. Well Number 001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL</p>		<p>9. OGRID Number 217817</p>
		<p>10. Pool name or Wildcat Vacuum;Glorieta</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivation of TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivation of TA well

10/06/10 RUPU test csg to 500# 15min-held, P/U 3-7/8" bit, 6-3-1/8" drill collars, TIH pick up 2-3/8" WS to CIBP @ 5984'
10/07/10 Drill out CIBP, chase CIBP and clean out fill to 6129', circ clean, P/U treating packer, TIH w/pkr, set pkr @ 5997'
10/08/10 Acidized w/1500 NEFE HCL acid, release pkr
10/11/10 TIH w/production tbq, change out to rod equ
10/12/10 P/U rod pump, TIH picking up 235-3/4" rods, load tbq w/13 bbls and test to 500#, RDMO

Spud Date:

08/27/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian D. Maiorino

TITLE Regulatory Specialist

DATE 05/16/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 06 2011

Conditions of Approval (if any):