

RECEIVED

FEB 24 2011
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1

WELL API NO.

30-025-34581

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HAWKEYE 30 STATE

8. Well Number

1

9. OGRID Number

256512

10. Pool name or Wildcat

VACUUM; ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CML EXPLORATION, LLC

3. Address of Operator

P.O. BOX 890
SNYDER, TX 79550

4. Well Location

Unit Letter J: 1980 feet from the SOUTH line and 1970 feet from the EAST lineSection 30Township 17SRange 34E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4086' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/10 Removed submersible pump. Set CIBP @10,200' & dump bailed 35' cement on top.

12/01/10 Set CIBP @9100', dump bailed 35' cement on top. PBTD=9065'. Perforated ABO (8872-8918') 2 shot per foot, 92 holes

12/02/10 Acidized Abo w/5000 gals of gelled 20% HCL acid.

12/03/10 Swab tested.

12/07/10 Swabbed down w/25% oil cut.

01/21/11 Laid down 2-3/8" tubing & packer. Ran 8017' of 3 1/2" tubing & packer.

01/24/11 Attempted to frac Abo formation down 3 1/2" tubing w/27,000 gals gelled water & 37,000# 20/40 Econoprop. Screened out frac w/14,080 lbs prop in formation.

01/26/11 Swab tested 3% oil & load water.

01/31/11 Ran 1 1/2" rod pump & rods.

02/07/11 Set pumping unit & waited on electricity.

02/12/11 Started well to pump.

02/17/11 Pumped 11 BO, 31 BW & 6 mcf.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 02/22/2011

Type or print name Nolan von Roeder

E-mail address: vonroedern@cmlxp.com

PHONE: 325-573-1938

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE JUN 06 2011

Conditions of Approval (if any):

PA Corbin Wolfcamp East