

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; color: red; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">FEB 24 2011</div> </div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-025-34781																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HAWKEYE 30 STATE 6. Well Number: 1																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512														
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat VACUUM; ABO, NORTH														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	30	17S	33E		1980	SOUTH	1970	EAST	LEA								
BH:																		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 01/31/2011		16. Date Completed (Ready to Produce) 02/12/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4086' GR												
18. Total Measured Depth of Well 13,547'		19. Plug Back Measured Depth 9065'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8872' - 8918' ABO																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48#		400'		17-1/2"		400		SURFACE								
8-5/8"		32#		4805'		11"		1700		SURFACE								
5-1/2"		17#		13,530'		7-7/8"		2070		4000'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2-7/8"	8803'											
26. Perforation record (interval, size, and number) 8872' - 8918' 0.31" 92 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8872' - 8918'</td> <td>5000 GALS GELLED 20% HCL</td> </tr> <tr> <td></td> <td>27,000 GALS GELLED WATER + 37,000#</td> </tr> <tr> <td></td> <td>ECONOPROP</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8872' - 8918'	5000 GALS GELLED 20% HCL		27,000 GALS GELLED WATER + 37,000#		ECONOPROP
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28. PRODUCTION																		
Date First Production 02/13/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 02/17/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 6	Water - Bbl. 31		Gas - Oil Ratio 545										
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 31		Oil Gravity - API - (Corr.) 39											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Nolan von Roeder		Title Engineer		Date 02/22/2011												
E-mail Address vonroedern@cmlexp.com		<div style="text-align: right;"> JUN 06 2011 </div>																