

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAY 23 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-24046

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO WEST UNIT

8. Well Number 13

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM; ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location BHL: UL: 4, SEC 21, T-17-S, R-34E, 1700' ENE, & 20' EEL

Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line

Section 28 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: HORIZONTAL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-18-11: TIH W/CIBP & SET @ 8605.

2-04-11: MIRU. 2-11-11: MILL 8592-8598. TOW-8592, BOW-8598. 2-12-11: DRILL 8601-8635, 8669, 8681, 8699, 8715, 8726, 8758, 8783, 8789, 8821, 8852, 8883, 8916, 8934, 8951, 8982, 9014, 9045, 9079, 9093, 9097, 9109, 9121, 9141, 9172, 9205, 9208, 9214, 9231, 9236, 9238, 9255, 9269, 9303, 9315, 9318, 9334, 9343, 9366, 9395, 9427, 9434, 9459, 9464, 9491, 9501, 9523, 9554, 9587, 9618, 9649, 9658, 9670, 9682, 9707, 9739, 9744, 9770, 9785, 9790, 9800, 9812, 9819, 9832, 9864, 9879, 9884, 9898, 9911, 9920, 9922, 9929, 9959, 9968, 9974, 9995, 10027, 10033, 10059, 10088, 10112, 10120, 10123, 10152, 10169, 10175, 10183, 10186, 10215, 10249, 10259, 10280, 10295, 10312, 10324, 10333, 10343, 10374, 10390, 10399, 10404, 10436, 10467, 10472, 10500, 10503, 10531, 10563, 10573, 10594, 10626, 10650.

TD WELL ON 2-23-11. 2-24-11: 2 7/8" EOT @ 10,476. 2-25-11: TIH W/RBP & SET @ 1019'. RIG DOWN.

see next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 05-18-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 06 2011

Conditions of Approval (if any):

Continuation of NVAWU #13

3-01-11: TIH W/3 ½" TBG. LATCH ONTO RBP @ 1019.

3-11-11: ACID FRAC W/126,639 GALS 20% ACID, 80,665 GALS WF130, 3767 GALS WF115, 211,070 GALS WTR.

3-25-11: SET REVERSE PUMP, TANK.

3-26-11: LATCH ONTO TBG.

3-28-11: PU 2 7/8" TBG & RUN DN TO 8572'.

3-30-11: TIH W/FISHING BHA FR 3447-8600.

3-31-11: TIH W/BIT FR 4505-7050. TAG CIBP @ 8605. ESTAB CIRC. MILL THRU CIBP @ 8605. TAG FILL @ 8878. PULL UP ABOVE TOW @ 8552.

4-01-11: TAG TOF @ 8878. ESTAB CIRC. C/O FILL 8878-8925.

4-02-11: TIH W/PROD STRING – 228 JTS.

4-05-11: TIH W/TBG, BHA. TIH W/PUMP & RODS.

4-06-11: SPACE OUT. RIG DOWN.

4-29-11: ON 24 HR OPT. PUMPING 11 OIL, 57 GAS, & 495 WATER. GOR-5182