Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-041-20943
1301 W. Grand Ave., Artesia, NM 88210 HOBBS CONSERVATION DIVISION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE   FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPUSES TO BE THE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Mustang Sally  8. Well Number
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
Armstrong Energy Corporation	001092
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	Wildcat Fussleman -
4. Well Location	<i>)</i>
Unit Letter N: 461 feet from the South line and 208	5 feet from the West line
Section 19 Township 5S Range 34E	NMPM Roosevelt County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
DOWNHOLE COMMINGLE	_
OTHER: OTHER: :	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
05-30-11 - TD 8250' @ 4:45 PM	
06-03-11 - Ran 33 jts, 1404.63', 5½"-17#/ft, J-55, LT&C csg, cemented @ 8240'. Ran 112 jts, 4900.81', 5½"-15.5#/ft, J-55, LT&C csg. Ran 54 jts, 1935.51', 5½"-17#/ft, J-55, LT&C csg. Cemented w/ 450 sx Versacem-PBSH2, .5% LAP-1, .4% CFR-3, 3 lb/sx Salt, .25 lb/sx D-Air 300 mixed @ 13.2 ppg, 1.64 cu ft/sx. 500 gals Super flush102 and 10 bbls FW ahead of cement. Plug down @ 8:00 pm, 6-2-11. Floating equipment, float shoe, float collar, 20 centralizers, limit clamp, 1 can Weld-A. Bumped plug @ 1300 psi, float held	
Rig released @ 6:00 am, 6-03-11.	
Spud Date: Palessa Data: 06-03-11	
Spud Date: Rig Release Date: 06-03-11	
I have by contifut the information above in two and accorded to the best for the last	11 1' 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Vice President – Ope	rations DATE 06-03-11
Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222	
For State Use Only	0.7 0011
APPROVED BY:TITLE	DATE JUN 0 7 2011
Conditions of Approval (if any):	