

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
HOBBS

JUN 06 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05349
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the South <u> </u> line and 1980 <u> </u> feet from the West <u> </u> line Section <u>30</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835 DF		9. OGRID Number <u>241333</u>
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests that the TA status of the subject well be renewed. The previous TA expired on 5/26/11. A three year TA extension is requested.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 6/3/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-7-2011
Conditions of Approval (if any):

Wellbore Diagram

Created: 06/02/11 By: PTB
Updated: By:
Lease: Lovington Paddock Unit
Field: Lovington Paddock
Surf. Loc.: 660' FSL & 1980' FWL
Bot. Loc.:
County: Lea St.: NM
Status: TA'd Injector (Expired 5/26/11)

Well #: 9 St. Lse:
API: 30-025-05349
Unit Ltr.: N Section: 30
TSHP/Rng: 16S / 36E
Unit Ltr.: Section:
TSHP/Rng:
Directions: Buckeye, NM
Chevno: FA6476

Surface Casing

Size: 13-3/8"
Wt., Grd.: 48#
Depth: 338'
Sxs Cmt: 350
Circulate: Yes
TOC: Surface
Hole Size: 17-1/2"

KB:
DF: 3835'
GL:
Ini. Spud: 04/11/54
Ini. Comp.: 5/13/54

History

12/92 Convert to Injection

7/20/09 Set CIBP

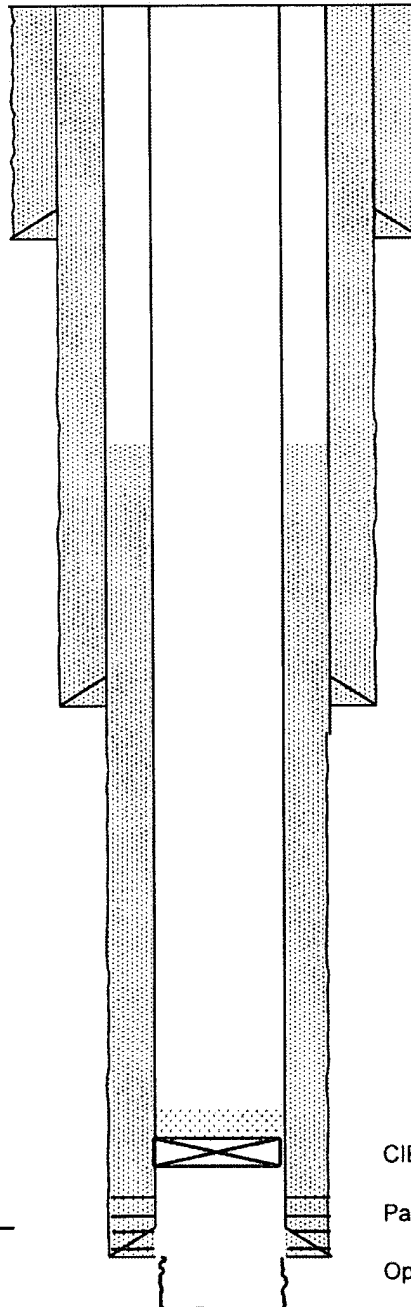
5/26/10 - TA

Intermediate Casing

Size: 8-5/8"
Wt., Grd.: 32#
Depth: 2115'
Sxs Cmt: 1500
Circulate: Yes
TOC: Surface
Hole Size: 11"

Production Casing

Size: 5-1/2"
Wt., Grd.: 14# & 15.5#
Depth: 6270'
Sxs Cmt: 1000 sx
Circulate: No
TOC: 1700' calc @ 60% effy.
Hole Size: 7-7/8"



CIBP @ 6086' Capped w/ 50' cmt

Paddock Perfs: 6164' - 6262'

Open Hole: 6270' - 6380'