

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

JUN 06 2011

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 84
9. OGRID Number 241333
10. Pool name or Wildcat West Lovington Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L. P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter O : 1165 feet from the South line and 2625 feet from the East line
Section 5 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3898 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests approval to classify the subject well as temporarily abandoned. A five year TA status period is requested.

Proposed Procedure

1. Pullout of hole with production equipment.
2. Set CIBP @ 4728' and cap with 50' cement.
3. Provide OCD 24 hours notice of the intent to perform MIT.
4. Pressure test casing for 500 psi for 30 minutes. Record pressure test on paper chart.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 6/3/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6-7-2011
Conditions of Approval (if any):

WELLBORE DIAGRAM
WLU 84

Created: 05/24/11 By: PTB
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Upper San Andres
 Surf. Loc.: 1165' FSL 2625' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producing Well

Well #: 84 St. Lse: _____
 API: 30-025-31530
 Unit Ltr.: O Section: 5
 TSHP/Rng: 17S 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OS6098

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1315'
 Sxs Cmt: 500
 Circulate: yes, 128 sx
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,898
 Ini. Spud: 03/11/92
 Ini. Comp.: 04/29/92

9/7/10: Set CIBP

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 1025
 Circulate: Yes, 180 sx
 TOC: Surface
 Hole Size: 7 7/8"

CIBP @ 4728' capped w/ 50' cmt

Perfs: 4778' - 5117'

