<sup>25</sup> Spud Date 5/25/10	<sup>26</sup> Ready Date 6/23/10		<sup>27</sup> TD 7145	<sup>28</sup> PBTD 7080	<sup>29</sup> Perforations 5566 – 6830	<sup>30</sup> DHC, MC	
31 Hole Size		32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
17 ½	17 ½		13 3/8			650	
11		8 5/8		2152		600	
≈ <sup>2</sup> 77/8		5 ½		7136		1150	
		2-7/	8" tbg	6568			

VI. Well Test Data

35 Date New Oil 6/27/10	<sup>36</sup> Gas Delivery Date 6/27/10	<sup>37</sup> Test Date 6/29/10 <sup>43</sup> Water 349	<sup>38</sup> Test Length 24 hrs	Tbg. Pressure 70  45 AOF	40 Csg. Pressure 70 46 Test Method P		
41 Choke Size	<sup>42</sup> Oil 130		44 Gas 130				
been complied with complete to the best	at the rules of the Oil Conservand that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Signature:  Printed name:	JUUS M Chasity Jackson		Approved by:	BUM BARNETH MICH	10		

Approval Date:

JUN 0 7 2011

Title: Agent for COG

E-mail Address:

Date:

cjackson@conchoresources.com Phone:

7/19/10

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