

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39972								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name W.T. MCCOMACK				
						6. Well Number: 31				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat BLINEBRY /TUBB				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	21-S	37-E		2080	NORTH	1980	EAST	LEA
BH:										
13. Date Spudded 02-07-11	14. Date T.D. Reached 02-18-11	15. Date Rig Released 03-31-11		16. Date Completed (Ready to Produce) 03-10-11		17. Elevations (DF and RKB, RT, GR, etc 3459' GR				
18. Total Measured Depth of Well 6300'		19. Plug Back Measured Depth 6264'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CNL/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5632-5851 BLINEBRY, 6070-6184 TUBB										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8.625	24	1232'		12.25		600 SX		189 SX CIRC		
5.5	17	6297'		7.875		1325 SX		230 SX CIRC		
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	6206'				
6070-6078,6085-6094,6098-6103,6117-6126,6131-6140,6144-6148,6151-6159, 6162-6166, 6170-6176,6180-6184 TUBB					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
5632-5641,5652-5660,5676-5684,5697-5704,5717-5726,5737-5746,5765-5770, 5773-5778,5793-5798,5822-5830,5836-5842,5847-5851 BLINEBRY					DEPTH INTERVAL					
					AMOUNT AND KIND MATERIAL USED					
					6070-6184 ACIDIZE W/4000 GALS 15% ACID					
					6070-6184 FRAC W/1500 BBLs YF125ST					
					5632-5851 FRAC W/2915 BBLs YF125ST					
28. PRODUCTION										
Date First Production 04-02-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 04-16-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 262	Water - Bbl. 262	Gas - Oil Ratio 3910			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-16-2011						
E-mail Address leakejd@chevron.com										

JUN 07 2011

W. J. McNamee #31

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1217	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2617	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2831	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3327	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3625	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3956	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5093	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5533	T. Gr. Wash	T. Dakota	
T. Tubb 6066	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1216		SALT				
1217	2616		ANHYDRITE, SALT, DOLOMITE				
2617	2830		DOLOMITE				
2831	3326		ANHYDRITE, DOLOMITE				
3327	3624		DOLOMITE				
3625	3955		DOLOMITE				
3956	5092		LIMESTONE				
5093	5532		DOLOMITE				
5533	6065		DOLOMITE				
6066	TD		DOLOMITE				

James P. Parker