

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
HOBBS OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 23 2011

WELL API NO. 30-025-39973
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.T. MCCOMACK
8. Well Number 32
9. OGRID Number 4323
10. Pool name or Wildcat TUBB/BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter O: 660 feet from the SOUTH line and 2080 feet from the EAST line Section 32 Township 21S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: NEW WELL COMPLETION DHC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-11-11: MIRU. 3-12-11: TAG PLUG @ 6212. DRILL OUT PLUG & CMT TO PBTD @ 6283. REV CIRC W/150 BBLS TO CLEAN OUT. 3-14-11: TIH W/GR/CNL/CBL/CCL. TAG BTM @ 6275. LOG 6275 TO 2260. 3-15-11: PERF TUBB 6230-6239, 6213-6222, 6201-6210, 6191-6197, 6170-6178, 6158-6167, 6138-6147. 3-16-11: ACIDIZE W/3000 GALS ACID. 3-17-11: FRAC W/103,500# FRAC SAND. TIH W/PLUG & SET @ 6040. PERF 5982-5990, 5974-5979, 5957-5966, 5919-5924, 5910-5915, 5894-5901, 5870-5876, 5851-5858, 5788-5795, 5773-5780, 5740-5746. (BLINEBRY) 3-18-11: FRAC STG 2 W/172,164 SAND & 29985 LC SAND. 3-19-11: TIH W/BIT. SWINGING @ 5109. 3-21-11: TIH W/TBG TO 5983. TAG SAND. C/O SAND & DRILL OUT PLUG @ 6040. TAG SAND @ 6224. C/O TO TD. BIT SWINGING @ 5688. 3-22-11: TIH TO TAG @ 6283. 3-23-11: SET PKR @ 5686. SWAB. REL PKR. 3-26-11: TIH W/2 7/8" TBG @ 6264. 3-28-11: TIH W/PMP & RODS. 3-29-11: RIG DOWN. WAIT ON TEST.

04-10-11: ON 24 HR OPT. PUMPING 33 OIL, 344 GAS, & 63 WATER. GOR-10424.

BLINEBRY

OIL 18
GAS 196
WTR 38

TUBB

OIL 15
GAS 148
WTR 25

Spud Date:

Rig Release Date:

DHC-HOB-444

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 05-16-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 07 2011

Conditions of Approval (if any):