

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JUN 07 2011

HOBBSOCD

WELL API NO.

30-025-03839

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1553

7. Lease Name or Unit Agreement Name

LOVINGTON SAN ANDRES UNIT

8. Well Number 43

9. OGRID Number 241333

10. Pool name or Wildcat

LOVINGTON GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line

Section 1 Township 17S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO AN INJECTION LINE LEAK.

WILL TA WITH THE INJECTION TUBING IN THE HOLE. CHART WILL BE TURNED IN UPON RECEIPT.

Per Underground Injection Control Program Manual

Spud 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-07-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-7-2011

Conditions of Approval (if any):

JUN 08 2011

CURRENT
WELLBORE DIAGRAM
LSAU 43

Created: 12/31/2008	By: Cayce	Field: Lovington
Updated:	By:	Well No.: 43
Lease: Lovington San Andres	State Lease: B-1553	Twp/Rng: 17S 36E
Surf Location: 1980' FNL 660' FWL	CHEVNO: FA4986	Unit Ltr & Section: Unit 3, Sec. 1
BH Location:		API: 30-025-03839
County: Lea	KB: 3843'	Original Spud Date: 5/7/1941
Current Status: Active Water Injector	DF: 3842'	Original Compl. Date: 6/19/1941
State: NM	GL: 3832'	Formation: Greyburg/San Andres

Surface Csg.

Size: 13"
Wt.: 50# 8 LW
Set @: 220'
Sxs cmt: 200
Circ: yes
TOC: surface
Hole Size: 17 1/2"

Intermediate Csg.

Size: 8 5/8"
Wt.: 32# 8 SS
Set @: 2038'
Sxs Cmt: 600
Circ: ?
TOC: ?
Hole Size: 11"

Production Csg.

Size: 5 1/2"
Wt.: 14# 8 Republic
Set @: 4546'
Sxs Cmt: 360
Circ: ?
TOC: ?
Hole Size: 7 7/8"

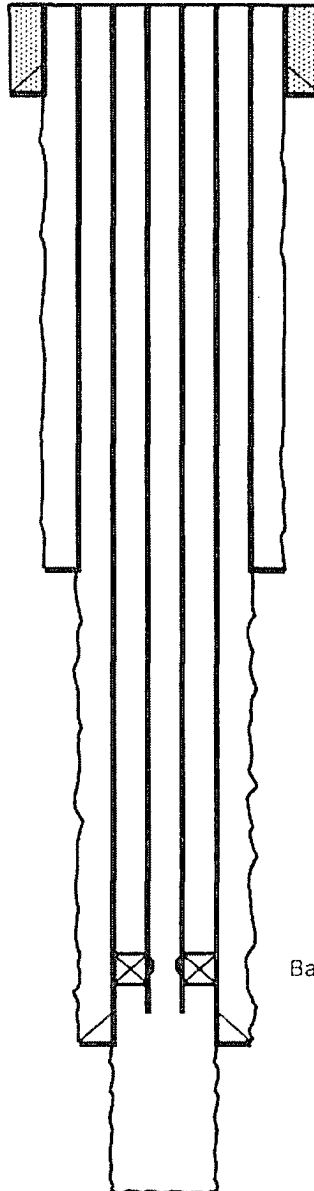
Open Hole: 4546'-5040'
Size: 4 3/4"

Tubing detail:

142 jts 2 3/8" IPC tbg

Formations:

2000' Anhydrite
2100-3090' Salt
4115' Brown lime
4590' San Andres



HISTORY:

(formerly State 'E' Tract 18 #6)

2/24/61 Acidized w/500 gals 15% reg. acid

8/1/62 Dedicated to LSAU

12/11/69 SI due to stuck tbg. Recovered

9/11/72 Clean out 4975-4990'

4/2/73 Clean out to TD

6/14/81 Cleaned out cellar

7/91 Cleanout, deepen, & convert to inj.

Deepen to 5040' from 4990'. Ran Baker AD-1 pkr on 142 jts 2-3/8" IPC tbg.

Baker AD-1 pkr @ 4488'

Max inj. surface pressure 1450 psig 5/12/92

TD: 5040'