

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED  
JUN 07 2011  
HOBBS  
4200 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter D: 781 feet from the NORTH line and 660 feet from the WEST line Section 31 Township 16S Range 37E NMPM County LEA		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL  
CHART WILL BE TURNED IN UPON RECEIPT.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

lease Date:

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-07-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-7-2011  
Conditions of Approval (if any):

JUN 08 2011

## Wellbore Diagram

Created: 10/14/10 By: PTB  
 Updated: By:  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 781' FNL & 660' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Shut-in Injector

Well #: 12 St. Lse:  
 API: 30-025-05382  
 Unit Ltr.: D Section: 31  
 TSHP/Rng: 16S / 37E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 Chevno: FA6509

### Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 324'  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/4"

KB:  
 DF: 3845'  
 GL: 3834'  
 Ini. Spud: 03/05/53  
 Ini. Comp.: 04/12/53

### History

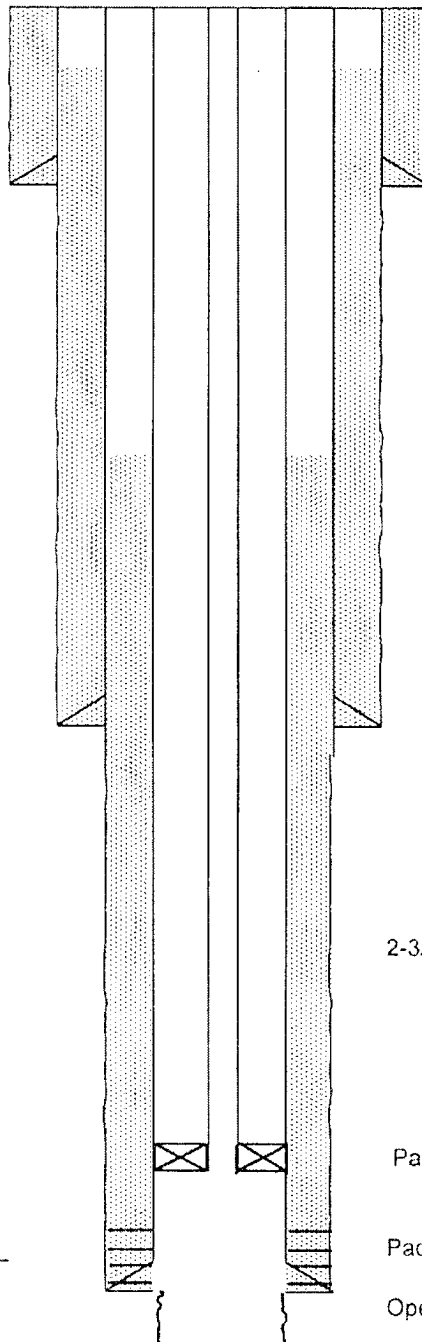
04/91 - Conv. to Inj.  
 Set pkr @ 6039'.

### Intermediate Casing

Size: 9-5/8"  
 Wt., Grd.: 36# & 40#  
 Depth: 4699'  
 Sxs Cmt: 2600  
 Circulate: No  
 TOC: 31' - Temp. Svy  
 Hole Size: 12-1/4"

### Production Casing

Size: 7"  
 Wt., Grd.: 20# & 23#  
 Depth: 6250'  
 Sxs Cmt: 450 sx  
 Circulate: No  
 TOC: 2823' calc @ 60% effy.  
 Hole Size: 8-1/4"



2-3/8" IPC Tubing (183 jts.)

Packer @ 6039'

Paddock Perfs: 6115' - 6248'

Open Hole: 6250' - 95'