## Form 3160-5 (Author 1998) OCD

New Mexico Oil Conservation Division, District I FORM APPROVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive Hobbs, NM 88240

OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM044216E
6. If Indian, Allottee or Tribe Name

— BECENED		
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator OXY USA Inc.  3a. Address P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey 2086 FNL 554 FWL SWNW(E) Sec 18 T	Description)	8. Well Name and No. Bluitt 18 E #5 Federal 9. API Well No. 30-041-20176 10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc.  11. County or Parish, State Roosevelt NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTION	٧
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamate Recompl	lete Other
Attach the Bond under which the work will be per following completion of the involved operations.	y state all pertinent details, including estimated starting date of any polete horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required off the operation results in a multiple completion or recompletion in a Notices shall be filed only after all requirements, including reclamatication.)	ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days

TD-4738' PBTD-4685' Perfs-4580-4631' CIBP-4685'

8-5/8" 24# @ 301' w/ 200sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 14# csg @ 4738' w/ 275sx, 7-7/8" hole, TOC-3150'-Calc

Circ Hole w/ 10# MLF and between plugs

- 1. RIH & Set CIBP @ 4530' M&P 25sx cmt
- 2. M&P 25sx cmt @ 3960-3820' WOC-Tag
- 3. Perf @ 2450' sqz 75sx cmt to 2250' WOC-Tag
- 4. Perf @ 351' sqz 125sx cmt to surface

APPROVED FOR 3 MONTH PERIOD

ENDING \_\_\_\_\_ AUG\_ 2\_3\_2011\_\_\_\_\_\_

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
David Stewart	Regulatory Advisor
Ou State	Date 5 (13/11
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE
Approved by /S/ DAVID B GLASS	Title Date MAY 2.2 COM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations the lease.

PETROLEUM ENGINEER

MAY 2 3 2011

varrant or office ROSWELL FIELD OFFICE

Title 18 U.S.C. Sealon from Hanti Title 48 U.S.C. Section 1 1 12 makes it a crime for any person knowingly and willfully to make to any department or agency of the United tates any false frictious or traudulent statements or representations as to any matter within its jurisdiction.

COMDITIONS OF APPROVAL

' OXY ปSA Inc. - Proposed Bluitt 18 E Federal #5 API No. 30-041-20176

125sx @ 351'-Surface

8-W/ Perf @ 351'

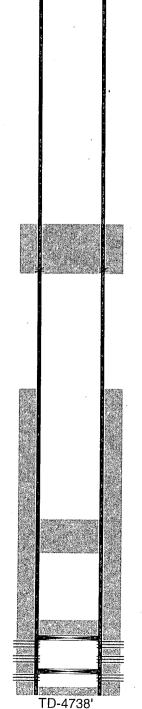
12-1/4" hole @ 301' 8-5/8" csg @ 301' w/ 200sx-TOC-Surf-Circ

75sx @ 2450-2250' WOC-Tag

25sx @ 3960-3820' WOC-Tag

CIBP @ 4530' w/ 25sx

CIBP @ 4685'



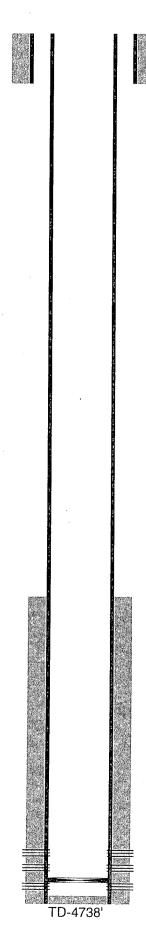
Perf @ 2450'

7-7/8" hole @ 4738' 5-1/2" csg @ 4738' w/ 275sx-TOC-3150'-Calc

Perfs @ 4580-4631'

Perfs @ 4688-4717'

OXY USA Inc. - Current Bluitt 18 E Federal #5 API No. 30-041-20176



12-1/4" hole @ 301' 8-5/8" csg @ 301' w/ 200sx-TOC-Surf-Circ

7-7/8" hole @ 4738' 5-1/2" csg @ 4738' w/ 275sx-TOC-3150'-Calc

Perfs @ 4580-4631'

Perfs @ 4688-4717'

CIBP @ 4685'

## BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 420-2832. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.