

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 06 2011
HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24313
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR		5. Indicate Type of Lease: STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG S/A UNIT
4. Well Location Unit Letter E: 2630 feet from the NORTH line and 1310 feet from the WEST line Section 2 Township 18S Range 34E NMPM County LEA		8. Well Number 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P. AND A. ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			

OTHER: INTENT TO PLUG & ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO PLUG AND ABANDON THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELL BORE DIAGRAMS, AND C-144 INFO.

Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-03-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-8-2011
Conditions of Approval (if any):

VGSAU 29

API No. 30-025-24313

Abandonment Procedure

1. Rig up pulling unit. Install BOP. POH w/ 2-3/8" kill string.
2. TIH w/ 3-7/8" bit with drill collars on 2-3/8" workstring.
3. Rig up reverse unit w/power swivel. Drillout CIBP set at 4346'. TOH
4. TIH w/ 4-1/2" CIBP on 2-3/8" workstring. Set CIBP at 4450'.
5. Load hole with 10 ppg mud.
6. Cap CIBP w/ 25 sx cement. ✓
7. Confirm that the surface water flow has been stopped. If not consult with OCD for next step.
8. Pull up and spot 25 sx plug from 2764' to 2664'. TOH.
9. Rig up wireline truck. Perforate the 4-1/2" casing at 1750' and 400' with 4 JSPF. Rig down wireline.
10. TIH w/ 2-3/8" workstring. Squeeze 25 sx plug across the interval 1750' to 1650'.
11. WOC. Drop down and tag top of plug at 1650'. Spot additional cement if necessary. TOH.
12. Pump 130 sx cement down 4-1/2" casing to place cement inside the casing and inside the 8-5/8" X 4-1/2" casing annulus from 400' to surface.
13. ND BOP. Cut off wellhead and weld steel plate at the surface.
14. Rig down pulling unit.
15. Clean up surface location and install permanent marker.
16. Submit C-103 Subsequent Report to the OCD for approval.

PTB 5/26/11

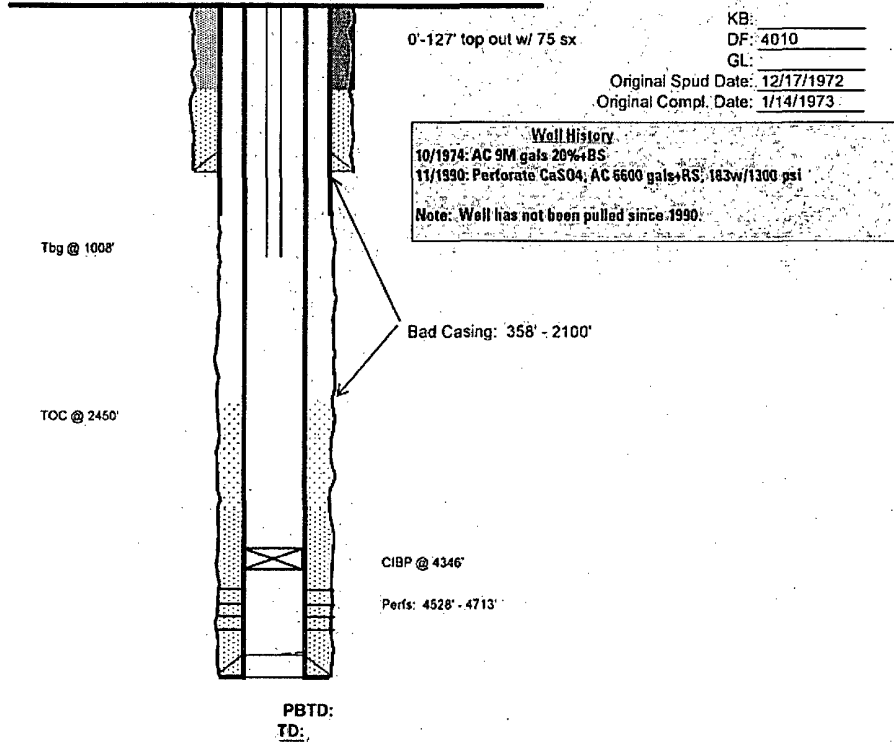
**CURRENT
WELLBORE DIAGRAM**

Created:	8/13/2007	By: HLH	Well No.:	#	Field:	Vacuum Grayburg San Andres
Updated:	1/2/2008	By: NC	Unit Ltr:	E	Sec:	2
Lease:	Vacuum Grayburg San Andres Unit		Unit Ltr:		Sec:	
Surface Location:	2630 FNL 1310 FWL		St Lease:		API:	30-025-24313
Bottomhole Location:			Elevation:	4000 CH	CHVNO:	
County:	Lea	St: NM			TEPI:	
Current Status:	Water Injector				MVP:	
Directions to Wellsite:						

Surface Csg.
 Size: 8-5/8"
 Wt.: 20#
 Set @: 350'
 Sxs cmt: 235
 Circ: No
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg.
 Size: 4-1/2"
 Wt.: 9.5#
 Set @: 4800'
 Sxs Cmt: 650
 Circ: No
 TOC: 2450' TS
 Hole Size: 7-7/8"

Perforation detail:
 4528,53,60,64,68,83,92,95,4604,12,16,26,33,37,
 64,69,74,87,94,104,4713' (2SPF)



Remarks: _____

**PROPOSED ABANDONMENT
WELLBORE DIAGRAM**

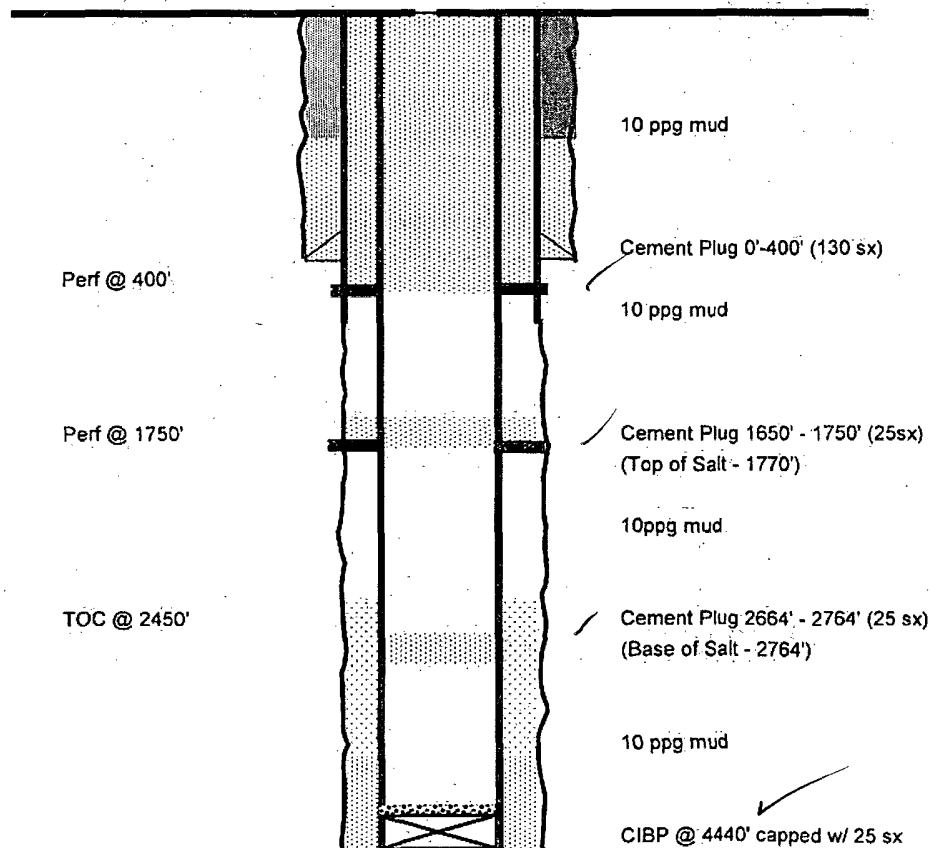
Created:	8/13/2007	By: HLH	Well No.:	29	Field:	Vacuum Grayburg San Andres
Updated:	6/3/2011	By: PTB	Unit Ltr:	E	Sec:	2
Lease:	Vacuum Grayburg San Andres Unit		Unit Ltr:		API:	30-025-24313
Surface Location:	2630 FNL 1310 FWL		St Lease:		CHVNO:	
Bottomhole Location:			Elevation:	4000 CH	TSHP/Range:	18S 34E
County:	Lea	St: NM			TSHP/Range:	
Current Status:	Water Injector				Cost Center:	
Directions to Wellsite:					TEPI:	
					MVP:	

Surface Csg.

Size:	8-5/8"
Wt.:	20#
Set @:	350'
Sxs cmt:	235
Circ:	No
TOC:	Surface
Hole Size:	12-1/4"

Production Csg.

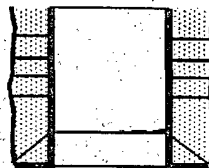
Size:	4-1/2"
Wt.:	9.5#



KB:	
DF:	4010
GL:	

Original Spud Date:	12/17/1972
Original Compl. Date:	1/14/1973

Set @: 4800'
Sxs Cmt: 650
Circ: No
TOC: 2450' TS
Hole Size: 7-7/8"



Perfs: 4528' - 4713'

PBTD:
TD:

Remarks:
