

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
RECEIVED
JUN 07 2011
HOBBS
1220 S. St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31566
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovvington Paddock Unit
4. Well Location Unit Letter J : 2300 feet from the South line and 1460 feet from the East line Section 31 Township 16S Range 37E NMPM County Lea		8. Well Number 130
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820 GL		9. OGRID Number 241333
		10. Pool name or Wildcat Lovvington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Temporarily Abandon

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well work performed to temporarily abandon the subject producing well.

(SYR T/A)

8/12/2010 Pullout of hole with production equipment.
Set CIBP @ 6080' and cap with 50' cement.

6/7/2011 Pressure test casing for 500 psi for 30 minutes. Record pressure test on paper chart.

This Approval of Temporary
Abandonment Expires 6-7-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul T. Brown

TITLE Petroleum Engineer

DATE 6/7/11

Type or print name Paul T. Brown

E-mail address: paulbrown@chevron.com

PHONE: 432-687-7351

For State Use Only

APPROVED BY:

State Mgr

TITLE

STATE MGR

DATE 6-8-2011

Conditions of Approval (if any):

WELLBORE DIAGRAM
LPU 130

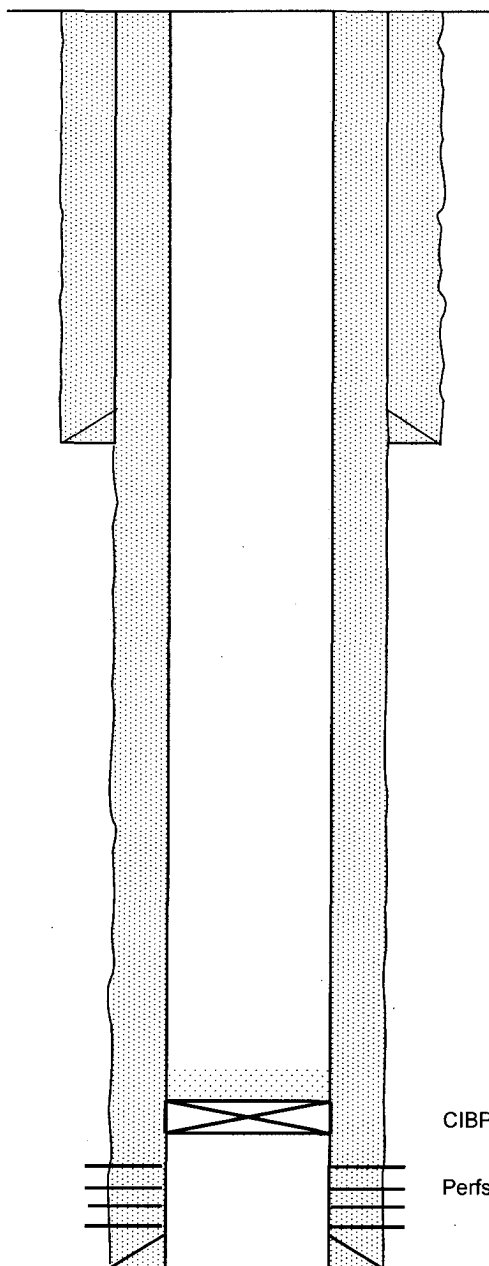
Created: 05/24/11 By: PTB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 2300' FSL 1460' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producing Well

Well #: 130 St. Lse: _____
 API: 30-025-31566
 Unit Ltr.: J Section: 31
 TSHP/Rng: 16S 37E
 Pool Code: OGRID: _____
 Directions: Lovington, NM
 Chevno: OV6202

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1325
 Sxs Cmt: 500
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,820
 Ini. Spud: 05/26/92
 Ini. Comp.: 07/01/92



8/12/10: Set CIBP @ 6080' Cap w/ 50' cmt

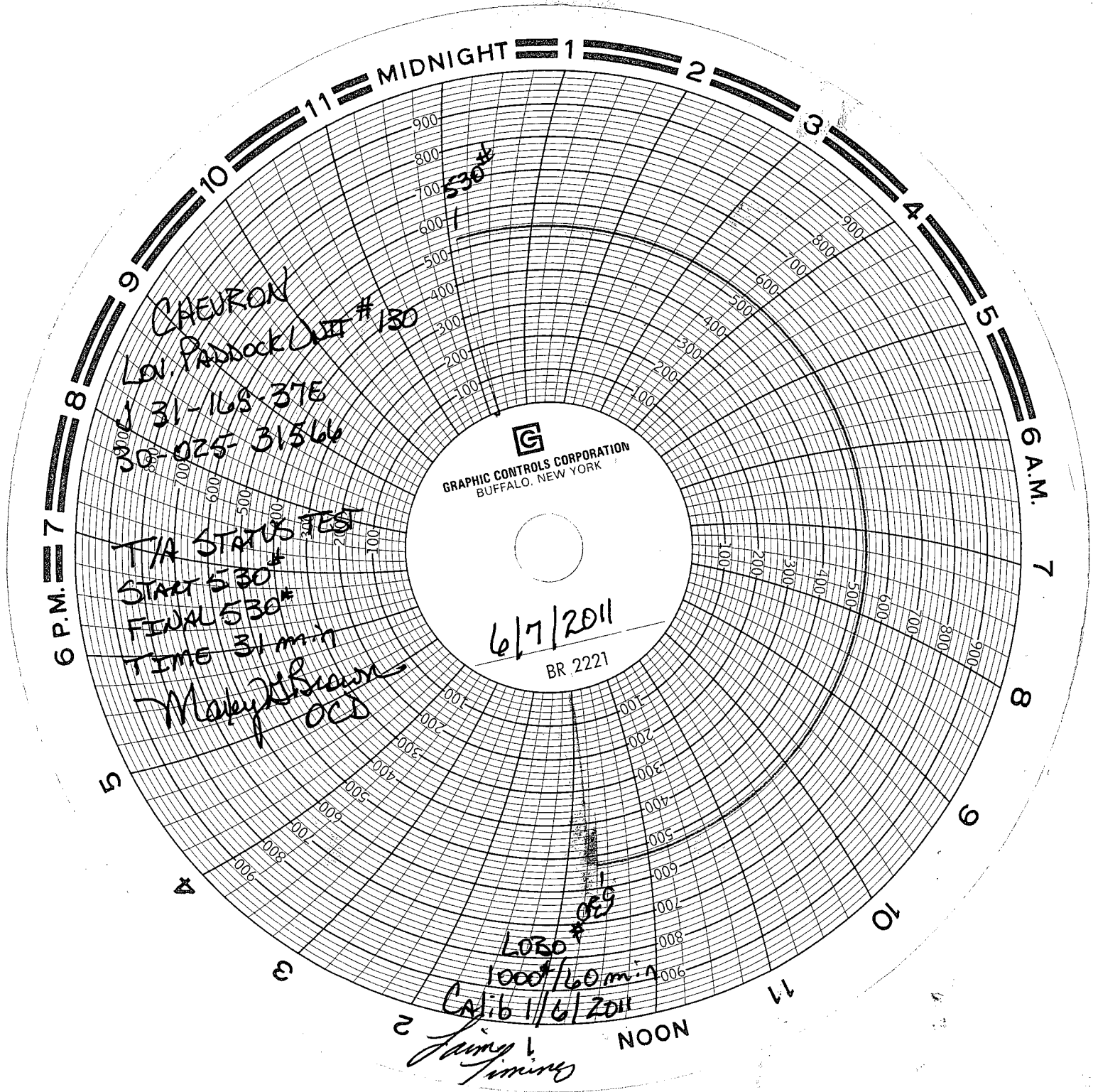
Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6530
 Sxs Cmt: 1450
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

CIBP @ 6080' capped w/ 50'

Perfs: 6130' - 6392'

PBTD - 6481'



CAEVRON
LOI. Paddock Unit #130
31-168-375
30-025-31566

T/A STATUS TEST
START 530
FINAL 530
TIME 31 min

Makey Wilson
OCD

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
6/7/2011
BR 2221

LO30
1000/60 min
Calib 1/6/2011

Timing